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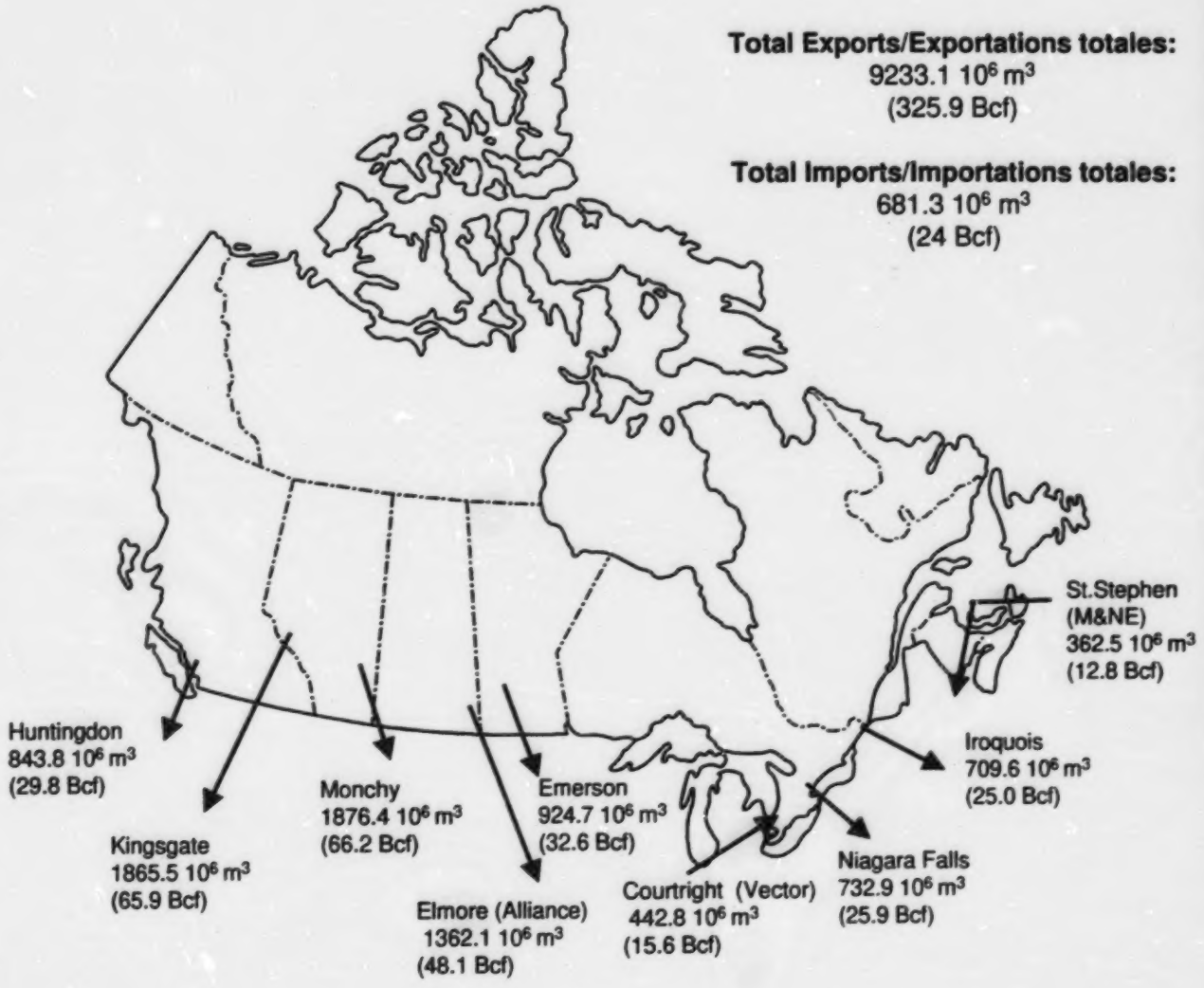
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2002



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Somm[illegible]des exportations de gaz naturel

March 2002/mars 2002

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) March

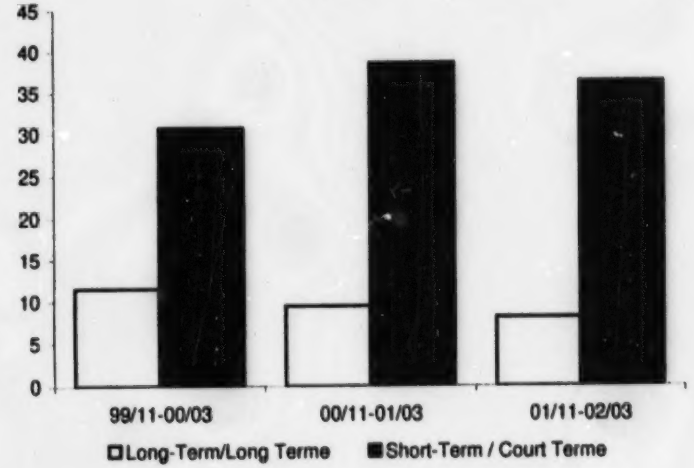


Figure 2

Monthly Exports/Exportations par mois (millions m3)

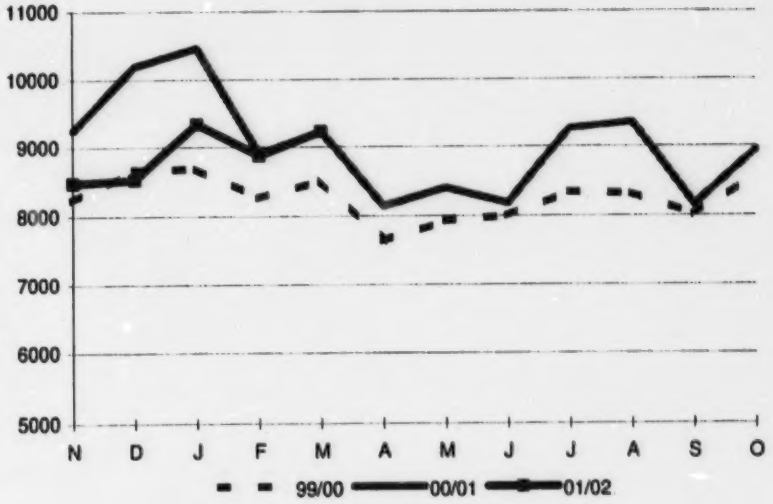


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

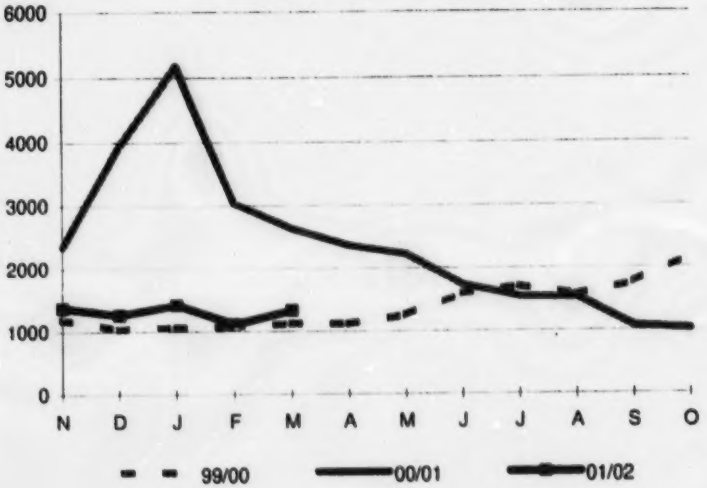
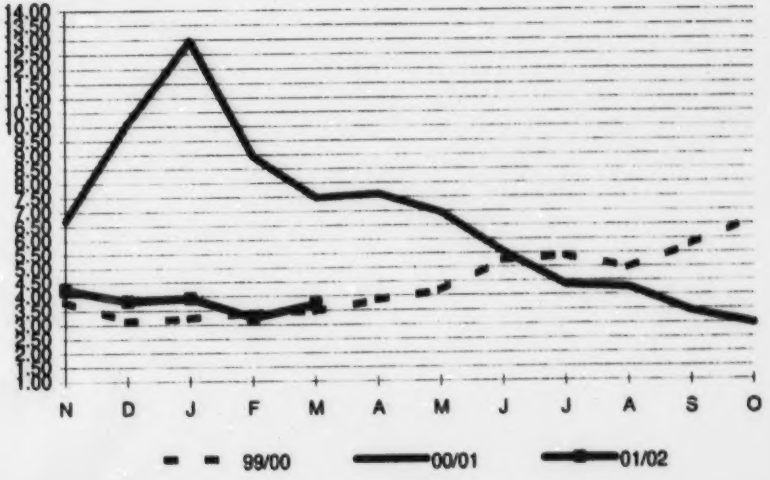


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2002/mars 2002

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) March

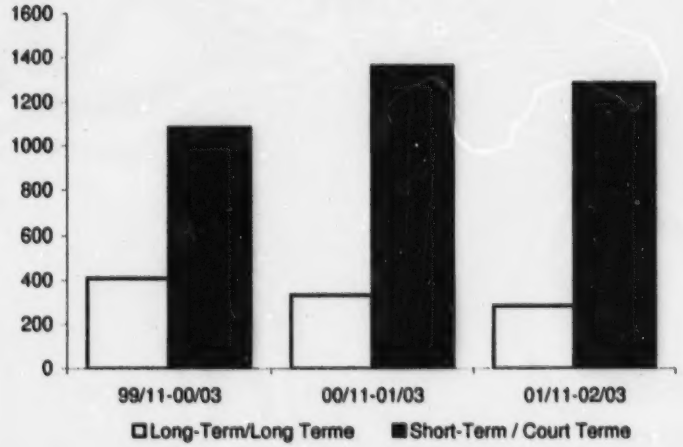


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

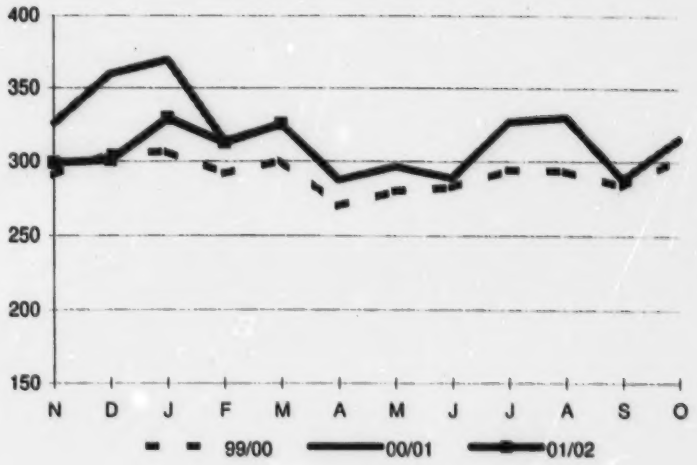


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

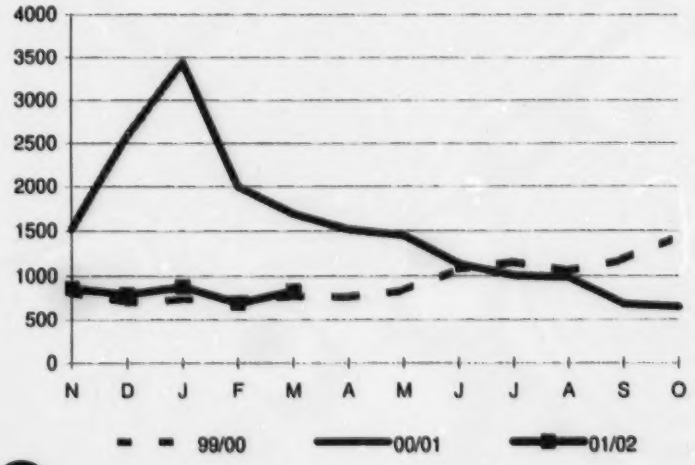
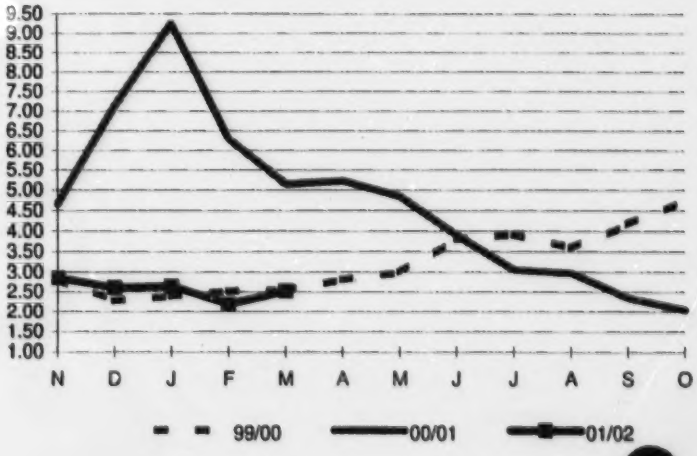


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2001/03	2002/03	% Change	2000/11-2001/03	2001/11-2002/03	% Change
Volume (Millions M3)	Long-term / Long terme	1906.8	1644.1	-13.8%	9442.9	8063.7	-14.6%
	Short-term / Court terme	7317.4	7589.0	3.7%	38596.2	36390.8	-5.7%
	Total	9224.2	9233.1	0.1%	48039.1	44454.5	-7.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	507.1	238.4	-53.0%	2851.9	1217.0	-57.3%
	Short-term / Court terme	2,127.9	1080.8	-49.2%	14278.0	5242.7	-63.3%
	Total	2634.9	1319.2	-49.9%	17129.9	6459.7	-62.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.02	3.83	-45.4%	7.97	3.99	-49.9%
	Short-term / Court terme	7.60	3.70	-51.3%	9.69	3.75	-61.4%
	Total	7.48	3.72	-50.2%	9.36	3.79	-59.5%
Volume (BCF)	Long-term / Long terme	67.3	58.0	-13.8%	333.3	284.7	-14.6%
	Short-term / Court terme	258.3	267.9	3.7%	1362.5	1284.6	-5.7%
	Total	325.6	325.9	0.1%	1695.8	1569.3	-7.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	325.4	150.2	-53.8%	1868.1	765.1	-59.0%
	Short-term / Court terme	1365.3	681.1	-50.1%	9368.1	3295.8	-64.8%
	Total	1690.7	831.3	-50.8%	11236.2	4061.0	-63.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.83	2.59	-46.4%	5.60	2.69	-51.9%
	Short-term / Court terme	5.23	2.50	-52.2%	6.82	2.53	-63.0%
	Total	5.15	2.52	-51.1%	6.58	2.56	-61.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2001/03	2002/03	% CHANGE VARIATION EN %	2001/03	2002/03	% CHANGE VARIATION EN %	2000/11 2001/03	2001/11 2002/03	% CHANGE VARIATION EN %	2000/11 2001/03	2001/11 2002/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1906.8	1644.1	-13.8	7.02	3.83	-45.4	9442.9	8063.7	-14.6	7.97	3.99	-49.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5095.9	4099.6	-19.6	7.40	3.67	-50.4	23410.2	20464.1	-12.6	9.37	3.80	-59.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2221.5	3489.4	57.1	8.02	3.74	-53.4	15186.0	15926.7	4.9	10.16	3.68	-63.8
TOTAL - TERM/TERME	9224.2	9233.1	0.1	7.47	3.72	-50.2	48039.1	44454.5	-7.5	9.35	3.79	-59.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1365.5	1286.1	-5.8	9.07	3.25	-64.1	7525.3	6156.0	-18.2	10.17	3.46	-66.0
MIDWEST/MIDWEST	3519.3	2574.9	-26.8	7.12	3.57	-49.8	18268.4	12943.8	-29.1	8.90	3.61	-59.5
MOUNTAIN/ROCHEUSES	29.0	29.4	1.3	4.33	2.78	-35.8	180.3	156.9	-13.0	6.30	2.86	-54.7
NORTHEAST/NORD-EST	2637.3	2567.0	-2.7	7.37	4.20	-43.0	14989.9	12768.4	-14.8	9.01	4.24	-53.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1673.1	2775.8	65.9	7.13	3.65	-48.8	7075.3	12429.5	75.7	10.42	3.71	-64.4
TOTAL - REGION/RÉGION	9224.2	9233.1	0.1	7.47	3.72	-50.2	48039.1	44454.5	-7.5	9.35	3.79	-59.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	682.1	873.4	28.1	6.13	4.19	-31.7	3048.6	4164.1	36.6	6.78	4.15	-38.9
LDC/SDL	1753.5	1788.5	2.0	7.34	3.94	-46.3	10094.0	8615.9	-14.6	8.96	4.15	-53.7
MARKETING CO./DISTRIBUTEURS	6410.1	6462.6	0.8	7.72	3.61	-53.3	32914.0	30669.8	-6.8	9.83	3.67	-62.6
PIPELINE/PIPELINES	378.6	108.5	-71.3	6.27	3.49	-44.4	1982.4	1004.7	-49.3	7.34	3.07	-58.2
TOTAL - CUSTOMER TYPE/CLIENT	9224.2	9233.1	0.1	7.47	3.72	-50.17	48039.1	44454.5	-7.5	9.35	3.79	-59.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/03	2002/03	% CHANGE VARIATION EN %	2001/03	2002/03	% CHANGE VARIATION EN %	2000/11 2001/03	2001/11 2002/03	% CHANGE VARIATION EN %	2000/11 2001/03	2001/11 2002/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	67.3	58.0	-13.8	4.83	2.59	-46.4	333.3	284.7	-14.6	5.60	2.69	-51.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.9	144.7	-19.6	5.10	2.48	-51.3	826.4	722.4	-12.6	6.60	2.56	-61.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	78.4	123.2	57.1	5.52	2.53	-54.2	536.1	562.2	4.9	7.16	2.48	-65.3
TOTAL - TERM/TERME	325.6	325.9	0.1	5.14	2.52	-51.1	1695.8	1569.3	-7.5	6.58	2.56	-61.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	48.2	45.4	-5.8	6.24	2.20	-64.8	265.6	217.3	-18.2	7.15	2.33	-67.4
MIDWEST/MIDWEST	124.2	90.9	-26.8	4.90	2.42	-50.7	644.9	456.9	-29.1	6.27	2.43	-61.2
MOUNTAIN/ROCHEUSES	1.0	1.0	1.3	2.98	1.88	-37.0	6.4	5.5	-13.0	4.44	1.93	-56.6
NORTHEAST/NORD-EST	93.1	90.6	-2.7	5.07	2.84	-44.0	529.2	450.7	-14.8	6.34	2.86	-54.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	59.1	98.0	65.9	4.91	2.47	-49.7	249.8	438.8	75.7	7.33	2.50	-65.9
TOTAL - REGION/RÉGION	325.6	325.9	0.1	5.14	2.52	-51.1	1695.8	1569.3	-7.5	6.58	2.56	-61.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.1	30.8	28.1	4.22	2.83	-32.96	107.6	147.0	36.6	4.77	2.80	-41.3
LDC/SDL	61.9	63.1	2.0	5.05	2.66	-47.28	356.3	304.1	-14.6	6.30	2.80	-55.6
MARKETING CO./DISTRIBUTEURS	226.3	228.1	0.8	5.32	2.44	-54.11	1161.9	1082.7	-6.8	6.92	2.48	-64.2
PIPELINE/PIPELINES	13.4	3.8	-71.3	4.32	2.36	-45.44	70.0	35.5	-49.3	5.13	2.07	-59.7
TOTAL - CUSTOMER TYPE/CLIENT	325.6	325.9	0.1	5.14	2.52	-51.1	1695.8	1569.3	-7.5	6.58	2.56	-61.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/03	2002/03	%CHANGE VARIATION EN %	2001/03	2002/03	%CHANGE VARIATION EN%	2000/11-2001/03	2001/11-2002/03	%CHANGE VARIATION EN %	2000/11-2001/03	2001/11-2002/03	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	27.1	28.1	3.7				134.1	145.3	8.4			
	TOTAL	ADEN	27.1	28.1	3.7				134.1	145.3	8.4			
CARDSTON		SHORT-TERM/COURT TERM	0.0	1.5	0.0				0.0	7.4	0.0			
	TOTAL	CARDSTON	0.0	1.5	0.0				0.0	7.4	0.0			
CHIPPAWA		LONG-TERM/LONG TERME	33.3	9.8	-70.6	6.42	5.86	-8.6	162.1	42.3	-73.9	6.52	5.98	-8.3
		SHORT-TERM/COURT TERM	65.8	265.7	303.8	7.75	4.83	-37.8	316.3	1335.2	322.1	9.45	4.84	-48.8
	TOTAL	CHIPPAWA	99.1	275.5	178.1	7.31	4.86	-33.4	478.4	1377.5	187.9	8.46	4.87	-42.4
CORNWALL		LONG-TERM/LONG TERME	10.3	12.0	16.7	9.83	6.64	-32.4	51.7	51.7	0.0	10.94	7.27	-33.6
		SHORT-TERM/COURT TERM	27.3	19.1	-29.9	7.40	6.38	-13.7	111.6	89.9	-19.5	9.35	6.16	-34.2
	TOTAL	CORNWALL	37.6	31.1	-17.1	8.06	6.48	-19.6	163.3	141.5	-13.3	9.85	6.56	-33.4
EAST HEREFORD		LONG-TERM/LONG TERME	17.3	70.6	307.7	7.20	3.84	-46.7	115.4	282.1	144.5	6.93	4.05	-41.6
		SHORT-TERM/COURT TERM	63.4	67.7	6.7				329.3	333.8	1.3			
	TOTAL	EAST HEREFORD	80.7	138.2	71.3				444.7	615.8	38.5			
ELMORE		SHORT-TERM/COURT TERM	1252.4	1362.1	8.8	7.53	3.86	-48.7	5065.1	6763.8	33.5	9.75	3.68	-62.3
	TOTAL	ELMORE	1252.4	1362.1	8.8	7.53	3.86	-48.7	5065.1	6763.8	33.5	9.75	3.68	-62.3
EMERSON		LONG-TERM/LONG TERME	168.1	143.2	-14.8	6.35	3.54	-44.2	946.6	648.1	-31.5	6.66	3.87	-42.0
		SHORT-TERM/COURT TERM	664.1	781.5	17.7	7.68	3.88	-49.5	4164.9	3718.3	-10.7	9.50	3.60	-62.1
	TOTAL	EMERSON	832.1	924.7	11.1	7.41	3.83	-48.4	5111.5	4366.5	-14.6	8.98	3.64	-59.4
HIGHWATER		SHORT-TERM/COURT TERM	0.0	0.0	0.0				356.2	0.0	-100.0			
	TOTAL	HIGHWATER							356.2	0.0	-100.0			
HUNTINGDON		LONG-TERM/LONG TERME	121.1	119.8	-1.0	6.71	3.83	-42.9	592.1	589.2	-0.5	10.31	4.13	-60.0
		SHORT-TERM/COURT TERM	785.3	724.0	-7.8	6.83	3.22	-52.8	3647.6	3228.0	-11.5	11.58	3.66	-68.4
	TOTAL	HUNTINGDON	906.4	843.8	-6.9	6.81	3.31	-51.4	4239.7	3817.2	-10.0	11.40	3.73	-67.3
IROQUOIS		LONG-TERM/LONG TERME	498.7	483.1	-3.1	7.29	3.86	-47.0	2499.0	2463.1	-1.4	7.79	3.89	-50.1
		SHORT-TERM/COURT TERM	277.6	226.5	-18.4	7.88	4.31	-45.4	1836.5	1114.8	-39.3	10.25	4.38	-57.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2001/03	2002/03	%CHANGE VARIATION EN %	2001/03	2002/03	%CHANGE VARIATION EN%	2000/11-2001/03	2001/11-2002/03	%CHANGE VARIATION EN %	2000/11-2001/03	2001/11-2002/03	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	776.3	709.6	-8.6	7.50	4.01	-46.6	4335.4	3577.9	-17.5	8.83	4.04	-54.2
KINGSGATE	LONG-TERM/LONG TERME	358.6	253.2	-29.4	7.71	2.82	-63.4	1737.5	1267.3	-27.1	8.33	2.94	-64.7
	SHORT-TERM/COURT TERM	1740.8	1612.3	-7.4	8.75	3.50	-60.1	8553.6	8114.8	-5.1	10.21	3.68	-64.0
TOTAL	KINGSGATE	2099.4	1865.5	-11.1	8.58	3.40	-60.3	10291.1	9382.1	-8.8	9.89	3.58	-63.8
MONCHY	LONG-TERM/LONG TERME	233.9	136.5	-41.7	6.86	2.85	-58.4	1112.6	664.5	-40.3	8.82	3.33	-62.3
	SHORT-TERM/COURT TERM	1597.4	1740.0	8.9	6.95	3.43	-50.6	7989.9	7795.7	-2.4	8.39	3.54	-57.8
TOTAL	MONCHY	1831.3	1876.4	2.5	6.94	3.39	-51.1	9102.4	8460.2	-7.1	8.45	3.52	-58.3
NAPIERVILLE	LONG-TERM/LONG TERME	44.1	44.7	1.2	5.98	6.13	2.5	224.1	219.3	-2.1	5.84	6.17	5.6
	SHORT-TERM/COURT TERM	43.5	1.8	-95.8				95.2	4.3	-95.5			
TOTAL	NAPIERVILLE	87.7	46.5	-46.9				319.3	223.6	-30.0			
NIAGARA FALLS	LONG-TERM/LONG TERME	351.3	315.4	-10.2	6.31	4.55	-27.8	1683.9	1576.1	-6.4	7.24	4.72	-34.9
	SHORT-TERM/COURT TERM	392.6	417.4	6.3	7.98	4.35	-45.5	4250.8	2125.8	-50.0	9.81	4.32	-55.9
TOTAL	NIAGARA FALLS	743.9	732.9	-1.5	7.19	4.43	-38.3	5934.7	3701.9	-37.6	9.08	4.49	-50.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.9	0.0	0.00	3.77	0.0	0.0	4.2	0.0	0.00	3.72	0.0
	SHORT-TERM/COURT TERM	1.1	0.1	-88.6				4.4	3.7	-15.7			
TOTAL	NORTH PORTAL	1.1	1.0	-8.1				4.4	8.0	79.6			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.0	0.0	0.0				0.0	1.8	0.0			
TOTAL	OJIBWAY (WINDSOR)							0.0	1.8	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	18.7	19.5	4.4	8.88	4.72	-46.8	87.0	85.7	-1.4	10.09	5.08	-49.6
	SHORT-TERM/COURT TERM	1.4	0.1	-92.5				9.3	7.1	-23.2			
TOTAL	PHILIPSBURG	20.1	19.6	-2.5				96.3	92.9	-3.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.1	0.3	105.5				1.3	1.5	13.6			
TOTAL	REAGAN FIELD	0.1	0.3	105.5				1.3	1.5	13.6			
SPRAGUE	SHORT-TERM/COURT TERM	4.7	5.2	10.9				65.8	9.6	-85.4			
TOTAL	SPRAGUE	4.7	5.2	10.9				65.8	9.6	-85.4			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/03	2002/03	%CHANGE VARIATION EN %	2001/03	2002/03	%CHANGE VARIATION EN%	2000/11-2001/03	2001/11-2002/03	%CHANGE VARIATION EN %	2000/11-2001/03	2001/11-2002/03	%CHANGE VARIATION EN %
ST CLAIR		LONG-TERM/LONG TERME	17.6	0.0	-100.0	7.85	0.00	-100.0	69.7	0.0	-100.0	9.43	0.00	-100.0
		SHORT-TERM/COURT TERM	16.2	8.6	-46.9				97.9	60.9	-37.8			
	TOTAL	ST CLAIR	33.8	8.6	-74.5				167.6	60.9	-63.7			
ST STEPHEN		LONG-TERM/LONG TERME	33.9	35.6	5.0	7.95	4.13	-48.1	161.4	170.0	5.3	9.63	4.27	-55.6
		SHORT-TERM/COURT TERM	356.6	326.9	-8.3	7.20	3.78	-47.5	1566.3	1529.1	-2.4	9.62	3.73	-61.2
	TOTAL	ST STEPHEN	390.5	362.5	-7.2	7.27	3.82	-47.5	1727.6	1699.1	-1.7	9.62	3.79	-60.6
	TOTAL		9224.2	9233.1	0.1	7.48	3.72	-50.2	48039.1	44454.5	-7.5	9.36	3.79	-59.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145310.1
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7355.5
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1377486.4
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141548.3
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615847.3
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1362113.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6763753.6
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4366467.8
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3817215.1
IROQUOIS	782412.1	673575.1	730842.8	681510.1	709567.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3577907.0
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9382097.4
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8460249.3
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223628.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3701929.0
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7970.4
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1817.0
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92865.8
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1483.4
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9585.0
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60906.2
ST STEPHEN	329352.8	373189.3	328512.9	305523.1	362527.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1699105.6
TOTAL	8476703.3	8526176.0	9346174.6	8872380.3	9233094.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44454528.4

TABLE 4

TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2001/11 2002/03	 2000/11 2001/03	 % CHANGE VARIATION EN %	 2002/03	 2001/03	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2001/11 2002/03	 2000/11 2001/03	 % CHANGE VARIATION EN %	 2002/03	 2001/03	 % CHANGE VARIATION EN %
MIRANT CDA ENE	5616.4	450.4	1147.1	1383.6	106.4	1200.9	198263.9	15898.5	1147.1	48842.0	3754.4	1200.9
BP CANADA	3412.4	2173.2	57.0	717.1	571.0	25.6	120461.6	76715.1	57.0	25315.8	20158.1	25.6
TCGS	3122.5	6986.9	-55.3	497.5	1249.7	-60.2	110227.7	246645.9	-55.3	17561.8	44116.5	-60.2
DUKE ENERGY	2947.8	4800.1	-38.6	610.3	675.3	-9.6	104061.7	169449.5	-38.6	21542.8	23837.0	-9.6
PACIFIC GAS & EL	2391.3	2313.6	3.4	505.7	485.2	4.2	84414.9	81673.5	3.4	17850.5	17129.1	4.2
ENGAGE ENERGY	1930.4	2188.6	-11.8	403.7	436.5	-7.5	68144.8	77260.1	-11.8	14249.7	15408.1	-7.5
PROGAS	1633.8	2103.7	-22.3	335.4	419.6	-20.1	57676.2	74264.1	-22.3	11840.4	14813.2	-20.1
PANCANADIAN	1541.6	1621.4	-4.9	320.4	338.2	-5.2	54421.7	57236.0	-4.9	11311.7	11937.2	-5.2
NEXEN CANADA	1336.7	1176.7	13.6	296.1	231.3	28.0	47188.0	41538.3	13.6	10453.9	8166.2	28.0
HUSKY	1108.7	802.5	38.1	226.6	177.9	27.3	39138.3	28330.5	38.1	7997.4	6281.3	27.3
IGI RESOURCES	1102.8	513.8	114.6	225.3	108.0	108.6	38929.4	18137.9	114.6	7953.4	3813.3	108.6
AEC MARKETING	877.7	661.2	32.7	196.1	127.9	53.3	30983.2	23341.8	32.7	6921.4	4515.1	53.3
PETRO-CANADA	840.9	762.8	10.2	170.1	189.8	-10.3	29685.3	26929.2	10.2	6006.5	6699.7	-10.3
CORAL ENERGY	819.2	2328.7	-64.8	198.8	170.2	16.8	28919.1	82206.2	-64.8	7017.4	6008.4	16.8
DYNEGY	813.1	130.1	525.2	144.5	33.4	332.1	28704.8	4591.0	525.2	5101.1	1180.5	332.1
OTHERS (AUTRES)	14959.0	19025.2	-21.4	3001.9	3903.8	-23.1	528067.0	671608.3	-21.4	105971.2	137806.3	-23.1
TOTAL	44454.5	48039.1	-7.5	9233.1	9224.2	0.1	1569287.6	1695825.9	-7.5	325937.1	325624.6	0.1

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0111 0203	 0011 0103	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0203	 0011 0103	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0111 0203	 0011 0103	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0203	 0011 0103	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	2441.4	2185.9	11.7	3.84	7.55	-49.2	86182.8	77162.7	11.7	2.61	5.35	-51.2
PROGAS	1159.3	1621.2	-28.5	4.92	6.94	-29.1	40922.9	57229.7	-28.5	3.35	4.91	-31.8
PANCANADIAN	1011.6	1050.4	-3.7	3.16	9.62	-67.1	35711.9	37081.0	-3.7	2.15	6.83	-68.5
PAN-ALBERTA	602.1	1022.7	-41.1	2.31	8.11	-71.6	21255.5	36101.8	-41.1	1.57	5.77	-72.7
CANWEST	434.1	437.8	-0.8	3.83	12.19	-68.6	15324.9	15455.0	-0.8	2.61	8.67	-69.9
ENRON	49.9	350.6	-85.8	4.21	8.97	-53.1	1762.9	12376.8	-85.8	2.87	6.38	-55.0
SHELL CANADA	200.4	207.2	-3.3	6.14	5.68	8.0	7075.6	7316.1	-3.3	4.18	4.02	3.9
TCGS/CANSTATES	0.0	175.8	-100.0	0.00	3.91	-100.0	0.0	6207.0	-100.0	0.00	2.77	-100.0
TCGS/CNSTS/TMC	0.0	161.8	-100.0	0.00	9.30	-100.0	0.0	5711.2	-100.0	0.00	6.59	-100.0
IMPERIAL/BOSTO	170.0	161.4	5.3	4.27	9.63	-55.6	6000.2	5696.7	5.3	2.91	6.84	-57.4
ATCOR	162.7	158.5	2.7	4.01	8.73	-54.1	5744.0	5594.8	2.7	2.73	6.20	-56.0
SITHE/INDEPEND	0.0	119.8	-100.0	0.00	5.40	-100.0	0.0	4229.2	-100.0	0.00	3.82	-100.0
RENAISSANCE	0.0	114.9	-100.0	0.00	9.86	-100.0	0.0	4054.7	-100.0	0.00	7.03	-100.0
BROOKLYN NAVY	89.7	110.8	-19.0	4.50	10.37	-56.6	3166.8	3911.6	-19.0	3.06	7.36	-58.4
AMOCO/CON ED	125.3	106.7	17.5	4.15	7.06	-41.2	4424.4	3765.2	17.5	2.83	4.99	-43.4
OTHERS	1617.1	1457.4	11.0	4.42	7.25	-39.0	57084.7	51448.8	11.0	3.01	5.14	-41.4
TOTAL LONG-TERM	8063.7	9442.9	-14.6	3.99	7.97	-49.9	284656.6	333342.3	-14.6	5.65	2.72	-51.9

TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0111/0203	0011/0103	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0111/0203	0011/0103	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0111/0203	0011/0103	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0111/0203	0011/0103	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	681.1	4801.1	-85.8				24044.9	169483.2	-85.8			
DUKE ENERGY	2947.8	4800.1	-38.6				104061.7	169449.5	-38.6			
PAN-ALBERTA	0.0	2947.8	-100.0				0.0	104059.6	-100.0			
CORAL ENERGY	819.2	2328.7	-64.8				28919.1	82206.2	-64.8			
PACIFIC GAS & EL	2391.3	2313.6	3.4				84414.9	81673.5	3.4			
ENGAGE ENERGY	1930.4	2188.6	-11.8				68144.8	77260.1	-11.8			
BP CANADA	3354.9	2173.2	54.4				118432.9	76715.1	54.4			
NEXEN CANADA	1231.8	1070.3	15.1				43483.4	37784.2	15.1			
POCO	0.0	878.8	-100.0				0.0	31023.4	-100.0			
PUGET SOUND	368.1	845.7	-56.5				12993.1	29853.9	-56.5			
PETRO-CANADA	840.9	762.8	10.2				29685.3	26929.2	10.2			
HUSKY	896.3	750.6	19.4				31640.1	26496.2	19.4			
ENRON	128.2	676.7	-81.1				4525.4	23887.8	-81.1			
AEC MARKETING	877.7	661.2	32.7				30983.2	23341.8	32.7			
PANCANADIAN	530.0	570.9	-7.2				18709.8	20155.0	-7.2			
OTHERS	19393.0	10825.9	79.1				684592.5	382165.0	79.1			
TOTAL SHORT-TERM	36390.8	38596.2	-5.7	3.75	9.69	-61.3	1284631.0	1362483.6	-5.7	2.55	6.88	-62.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11		5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/12		5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01		6038.0	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9346.2	3.94	0.34	3.60
2002/02		5520.4	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8872.4	3.25	0.34	2.91
2002/03		5743.7	3.72	0.38	3.34	3489.4	3.74	0.25	3.49	9233.1	3.72	0.33	3.39
2001/11	2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11	2001/12	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11	2002/01	17263.7	4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26349.1	4.00	0.35	3.65
2001/11	2002/02	22784.1	3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35221.4	3.81	0.35	3.46
2001/11	2002/03	28527.8	3.86	0.38	3.48	15926.7	3.68	0.27	3.42	44454.5	3.79	0.35	3.45

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/12	4706.5	3.89	0.44	3.45	2376.6	3.66	0.25	3.42	7083.1	3.81	0.37	3.44
2002/01	5141.0	4.05	0.41	3.64	2721.3	3.67	0.22	3.45	7862.3	3.92	0.34	3.58
2002/02	4598.5	3.40	0.41	2.99	2734.8	3.07	0.22	2.85	7333.2	3.28	0.34	2.94
2002/03	4680.8	3.80	0.41	3.39	2851.9	3.72	0.21	3.51	7532.7	3.77	0.33	3.43
2001/11 2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4 02	7192.2	4.25	0.35	3.91
2001/11 2001/12	9666.1	4.07	0.41	3.66	4609.2	3.96	0.25	3.71	14275.3	4.03	0.36	3.67
2001/11 2002/01	14807.1	4.06	0.41	3.65	7330.5	3.85	0.24	3.61	22137.6	3.99	0.35	3.64
2001/11 2002/02	19405.5	3.91	0.41	3.50	10065.3	3.64	0.23	3.41	29470.8	3.81	0.35	3.46
2001/11 2002/03	24086.4	3.89	0.41	3.47	12917.2	3.66	0.23	3.43	37003.5	3.81	0.35	3.46

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11		639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/12		700.9	4.12	0.27	3.85	367.1	3.98	0.29	3.69	1068.0	4.07	0.28	3.79
2002/01		790.9	4.12	0.27	3.84	362.6	3.95	0.31	3.64	1153.5	4.06	0.29	3.78
2002/02		818.4	3.06	0.25	2.81	412.5	3.08	0.29	2.79	1230.9	3.07	0.26	2.80
2002/03		900.8	3.32	0.21	3.11	435.1	3.74	0.29	3.45	1336.0	3.46	0.23	3.23
2001/11	2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/11	2001/12	1340.7	4.14	0.28	3.86	711.4	3.95	0.29	3.67	2052.1	4.08	0.28	3.79
2001/11	2002/01	2131.6	4.13	0.28	3.86	1074.0	3.95	0.30	3.66	3205.6	4.07	0.28	3.79
2001/11	2002/02	2950.0	3.84	0.27	3.56	1486.5	3.71	0.29	3.42	4436.5	3.79	0.28	3.51
2001/11	2002/03	3850.8	3.72	0.26	3.46	1921.6	3.72	0.29	3.43	5772.5	3.72	0.27	3.45

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0111 / 0203	0011 / 0103	% CHANGE VARIATION EN %	0203	0103	% CHANGE VARIATION EN %	0111 / 0203	0011 / 0103	% CHANGE VARIATION EN %	0203	0103	% CHANGE VARIATION EN %
DUKE ENERGY	2126.3	4130.0	-48.5	601.6	745.0	-19.2	75059.7	145791.4	-48.5	21236.5	26297.8	-19.2
TRANSCDA GAS S	558.4	3429.3	-83.7	3.1	531.2	-99.4	19711.0	121056.5	-83.7	108.5	18752.6	-99.4
PAN ALBERTA	124.3	2947.8	-95.8	124.3	589.9	-78.9	4389.2	104059.6	-95.8	4389.2	20822.3	-78.9
PACIFIC GAS & E	86.0	1828.4	-95.3	17.6	0.0	0.0	3036.4	64544.4	-95.3	621.5	0.0	0.0
ENRON	223.3	1757.3	-87.3	0.0	305.9	0.0	7881.4	62033.3	-87.3	0.0	10797.5	0.0
PANCANADIAN	1437.7	1721.6	-16.5	320.4	335.8	-4.6	50751.0	60774.1	-16.5	11311.7	11853.7	-4.6
ANE	1732.3	1687.3	2.7	348.7	337.5	3.3	61153.3	59564.9	2.7	12310.1	11913.0	3.3
CORAL ENERGY	1050.0	1491.3	-29.6	223.4	272.8	-18.1	37067.2	52646.1	-29.6	7885.7	9630.9	-18.1
PUGET	909.1	1416.6	-35.8	251.2	379.8	-33.9	32091.9	50007.3	-35.8	8867.2	13408.8	-33.9
TENASKA	1170.4	1365.0	-14.3	228.2	275.5	-17.2	41317.5	48187.1	-14.3	8054.2	9725.5	-17.2
COASTAL GAS	587.0	1151.3	-49.0	0.0	138.3	0.0	20722.4	40643.4	-49.0	0.0	4880.7	0.0
BP ENERGY	631.6	1115.0	-43.4	115.6	242.5	-52.3	22296.9	39362.1	-43.4	4082.5	8562.2	-52.3
PG & E TRADING	3543.5	952.7	271.9	598.5	602.8	-0.7	125087.9	33632.8	271.9	21127.6	21278.6	-0.7
NORTHWEST NAT.	1090.0	775.2	40.6	171.9	128.6	33.7	38478.9	27363.8	40.6	6069.9	4541.3	33.7
OTHERS	29010.2	19414.3	49.4	6228.5	4338.7	43.6	1024088.3	685344.4	49.4	219872.5	153159.7	43.6
TOTAL	44280.2	45183.2	-2.0	9233.1	9224.2	0.1	1563133.0	1595011.1	-2.0	325937.1	325624.6	0.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/01 2001/03	2002/01 2002/03	% CHANGE VARIATION EN %	2001/01 2001/03	2002/01 2002/03	% CHANGE VARIATION EN %	2001/01 2001/03	2002/01 2002/03	% CHANGE VARIATION EN %	2001/01 2001/03	2002/01 2002/03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5453.9	4889.0	-10.4	8.56	3.86	-54.9	192.5	172.6	-10.4	6.03	2.60	-56.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14363.7	12413.1	-13.6	9.78	3.66	-62.6	507.1	438.2	-13.6	6.89	2.46	-64.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8777.6	10149.5	15.6	11.02	3.52	-68.0	309.9	358.3	15.6	7.78	2.37	-69.5
TOTAL - TERM/TERME	28595.1	27451.6	-4.0	9.93	3.64	-63.3	1009.4	969.1	-4.0	7.00	2.45	-65.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4284.7	3721.6	-13.1	11.13	3.32	-70.2	151.3	131.4	-13.1	7.84	2.23	-71.5
MIDWEST/MIDWEST	10928.6	7758.9	-29.0	9.71	3.48	-64.1	385.8	273.9	-29.0	6.85	2.34	-65.8
MOUNTAIN/ROCHEUSES	93.1	89.7	-3.6	6.60	2.83	-57.2	3.3	3.2	-3.6	4.66	1.90	-59.2
NORTHEAST/NORD-EST	8816.5	7826.1	-11.2	9.64	4.09	-57.5	311.2	276.3	-11.2	6.80	2.75	-59.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4472.3	8055.2	80.1	9.96	3.52	-64.6	157.9	284.4	80.1	7.02	2.37	-66.2
TOTAL - REGION/RÉGION	28595.1	27451.6	-4.0	3.64	9.93	-63.3	1009.4	969.1	-4.0	7.00	2.45	-65.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1965.6	2516.8	28.0	7.06	4.08	-42.2	69.4	88.8	28.0	4.97	2.75	-44.7
LDC/SDL	5733.4	5311.5	-7.4	9.42	3.99	-57.6	202.4	187.5	-7.4	6.64	2.69	-59.5
MARKETING CO./DISTRIBUTEURS	20099.9	19070.1	-5.1	10.44	3.51	-66.4	709.5	673.2	-5.1	7.37	2.36	-68.0
PIPELINE/PIPELINES	796.3	553.3	-30.5	7.70	3.07	-60.1	28.1	19.5	-30.5	5.40	2.06	-61.8
TOTAL - CUSTOMER TYPE/CLIENT	28595.1	27451.6	-4.0	9.93	3.64	-63.3	1009.4	969.1	-4.0	7.00	2.45	-65.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: March 2002 / MOIS: Mars 2002

MONTH: November 2001 / Novembre 2001 TO / À March 2002 / Mars 2002

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26836.3	27063.0	99.2	1014412.1	3593552	3.54	125332.3	131823.0	95.1	4737560.8	19651019	4.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	20454.0	38502.0	53.1	764775.0	2544917	3.33	96371.1	187542.0	51.4	3600037.6	12832627	3.56
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	2568892	4.13	82020.4	80483.0	101.9	3090528.7	12656828	4.10
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	5028438	4.07	162716.4	159607.0	101.9	6131154.0	24564711	4.01
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	9423443	4.32	287918.4	282370.0	102.0	10848765.4	44521530	4.10
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	30930983	3.53	1156056.6	1133557.0	102.0	43560213.0	153431241	3.52
BEAR PAW	NORTH PORTAL	GO-59-96	868.0	0.0	0.0	45274.9	170884	3.77	4228.0	0.0	0.0	222917.8	830135	3.72
BP CANADA	EMERSON	GL-176	13844.1	13171.9	105.1	523307.0	1643241	3.14	57470.0	77331.8	74.3	2172366.0	7451010	3.43
BROOKLYN NAVY	IROQUOIS	GL-232	0.0	0.0	0.0	0.0	0	0.00	89707.3	90000.0	99.7	3349226.1	15056919	4.50
BURLINGTON	EMERSON	GL-118	13700.3	13171.9	104.0	496498.9	2086421	4.20	60873.7	64159.9	94.9	2221588.4	9369178	4.22
CANWEST	HUNTINGDON	GL-189	81354.9	80786.0	100.7	3132163.6	10555709	3.37	394859.6	393506.0	100.3	15194399.7	58122499	3.83
		GL-218	6779.6	8469.2	80.1	261014.6	1024872	3.93	39262.0	41253.2	95.2	1510764.6	5842579	3.87
TOTAL CANWEST			88134.5			3393178.3	11580581	3.41	434121.6			16705164.3	63965078	3.83
CHEVRON CAN.	KINGSGATE	GL-250	14647.1	18159.8	80.7	554832.2	2440496	4.40	74782.7	88455.8	84.5	2830562.9	12396363	4.38
COENERGY II	EAST HEREFORD	GL-276	44814.4	70252.2	63.8	1691295.2	6547624	3.87	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12425.3	12427.9	100.0	464830.5	1957431	4.21	57985.8	96616.9	60.0	2170377.5	9579013	4.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198204.4	1098692	5.54	26334.0	25821.0	102.0	991350.2	5562614	5.61
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	4253955	5.85	93200.0	90796.3	102.6	3614855.3	20686169	5.72
ENCOGEN NW		GL-190	8564.6	8419.6	101.7	330507.9	1281822	3.88	40065.8	41011.6	97.7	1518836.9	6257416	4.12
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.6	239	5.61	4.9	0.0	0.0	175.8	876	4.99
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	540047.9	2052695	3.80	64159.9	64159.9	100.0	2448707.2	12600006	5.15
	MONCHY	GL-251	3868.5	4340.0	89.1	145610.3	439961	3.02	19101.8	21140.0	90.4	718371.0	2248677	3.13
	NIAGARA FALLS	GL-252	5121.8	5580.0	91.8	210096.2	906464	4.31	26848.7	27180.0	98.8	1023409.6	4733282	4.63
		GL-253	788.5	868.0	90.8	32344.3	[illegible]	4.31	4133.0	4228.0	97.8	157799.6	731128	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2002 Mars 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À March 2002 Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2232.4	2458.3	90.8	91573.0	262821	2.87	11702.2	11974.3	97.7	446060.5	1968542	4.41
		GL-292	16271.3	20553.0	79.2	667448.7	2308230	3.46	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			41454.4			1687120.5	6109673	3.62	212407.8			8089288.9	33159587	4.10
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	35580.9	37355.0	95.3	1412917.5	5829538	4.13	169971.9	181955.0	93.4	6761951.4	28903946	4.27
INDECK/YERKES	NIAGARA FALLS	GL-215	5189.9	5611.0	92.5	196074.4	531220	2.71	25959.3	27331.0	95.0	980376.4	2641480	2.69
MEAD CORPORATION	CORNWALL	GO-16-00	586.0	0.0	0.0	22150.8	75840	3.42	3096.0	0.0	0.0	117028.8	462224	3.95
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	826400.3	4025589	4.87	104943.2	106938.2	98.1	3908084.9	19717922	5.05
NEXEN INC.	EMERSON	GL-177	6605.7	6587.5	100.3	248968.8	918197	3.69	29406.1	32087.5	91.6	1105537.5	4800018	4.34
NEXEN/ROCK	PHILIPSBURG	GL-290	1912.4	1897.2	100.8	71485.5	413907	5.79	9456.7	9241.2	102.3	355502.6	2001862	5.63
NYSEG	CHIPPAWA	GL-195	1028.4	6975.0	14.7	38842.7	130343	3.36	5100.6	20250.0	25.2	192623.3	678700	3.52
		GL-220	8738.5	8782.3	99.5	327080.9	2015227	6.16	37207.4	42778.3	87.0	1392601.6	8807416	6.32
	IROQUOIS	GL-195	1985.9	6975.0	28.5	74828.7	253627	3.39	10291.4	33975.0	30.3	387851.1	1400633	3.61
	NAPIERVILLE		4050.4	6975.0	58.1	152619.1	935644	6.13	18897.2	33975.0	55.6	712113.4	4625040	6.49
TOTAL NYSEG			15803.2			593371.4	3334841	5.62	71496.6			2685189.3	15511789	5.78
PAN-ALBERTA	KINGSGATE	GL-106	117596.5	231836.6	50.7	4454555.5	10165277	2.28	602122.5	1129268.6	53.3	22815778.0	52652785	2.31
PANCANADIAN		GL-285	84537.0	84537.0	100.0	3202261.7	8443154	2.64	408619.0	411777.0	99.2	15467027.4	46316377	2.99
	MONCHY	GL-284	132587.0	132602.5	100.0	4978641.7	14187779	2.85	603023.0	645902.5	93.4	22650774.7	74224926	3.28
TOTAL PANCANADIAN			217124.0			8180903.4	22630933	2.77	1011642.0			38117802.1	120541303	3.16
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	988466	4.03	30660.5	32087.5	95.6	1156623.3	4900863	4.24
		GL-234	2630.1	2628.8	100.0	99102.2	384430	3.88	11112.1	12804.8	86.8	418703.9	1736364	4.15
		GL-236	9416.2	9424.0	99.9	354802.4	1367070	3.85	37992.2	45904.0	82.8	1431546.1	5816923	4.06
		GL-240	5675.1	5809.4	97.7	213837.8	827951	3.87	22438.6	28297.4	79.3	845486.5	3450344	4.08
		GL-270	6658.2	6975.0	95.5	250881.0	958246	3.82	32108.9	33975.0	94.5	1209863.4	5083795	4.20
		GL-271	2247.3	2077.0	108.2	84678.3	529429	6.25	10653.7	10117.0	105.3	401431.4	2654747	6.61
		GL-295	5421.9	5313.4	102.0	204351.4	963103	4.71	26474.9	25881.4	102.3	997838.9	4794772	4.81
	IROQUOIS	GL-161	21944.4	21954.2	100.0	826865.0	4116253	4.98	94534.1	106938.2	88.4	3562044.9	19909165	5.59
	NIAGARA FALLS	GL-101	43804.3	44020.0	99.5	1653612.3	5793501	3.50	213415.4	214420.0	99.5	8056431.4	30121942	3.74
		GL-109	21944.2	21954.2	100.0	828393.6	2899976	3.50	106758.7	106938.2	99.8	4030140.9	15063233	3.74

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: March 2002 Mars 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À March 2002 Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-129	55071.5	156308.2	35.2	2078949.1	15660011	7.53	262425.8	685739.2	38.3	9906573.9	70155959	7.08
		GL-178	0.0	0.0	0.0	0.0	0	0.00	22762.7	40788.0	55.8	859291.9	6771195	7.88
TOTAL PROGAS			181323.3			6840773.6	34488436	5.04	871337.6			32875976.5	170459302	5.18
SARANAC/SHELL	NAPIERVILLE	GL-197	40626.8	44795.0	90.7	1532036.6	9391611	6.13	200437.1	218195.0	91.9	7558482.9	46402472	6.14
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	498361.7	2386489	4.79	60886.5	98376.5	61.9	2279128.2	8503806	3.73
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	623673.6	2425827	3.89	73079.9	81268.2	89.9	2735562.2	11053948	4.04
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	623673.6	2449263	3.93	73079.9	81268.2	89.9	2735562.2	11160309	4.08
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	555225.4	2120726	3.82	65059.4	72329.0	89.9	2435335.0	9665699	3.97
ST.LAWRENCE	CORNWALL	GL-264	11418.5	16485.8	69.3	430363.2	2930038	6.81	48579.0	80301.8	60.5	1831209.0	13694356	7.48
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89409.2	304398	3.40	11279.7	11279.7	100.0	434232.6	1459345	3.36
		GL-266	2159.6	2445.9	88.3	83382.2	283873	3.40	10548.9	11913.9	88.5	406095.8	1364685	3.36
TOTAL TALISMAN			4475.3			172791.3	588271	3.40	21828.6			840328.4	2824030	3.36
TCPL	EMERSON	GL-187	28901.4	86335.0	33.5	1080623.3	3302384	3.06	122647.2	420535.0	29.2	4593938.9	14906458	3.24
TRANSCANADA ENGY LTD		GL-122	13326.9	26343.8	50.6	496293.8	1188991	2.40	64764.7	128319.8	50.5	2417446.1	5809929	2.40
		GL-141	13342.4	13171.9	101.3	497004.4	1653054	3.33	64849.1	64159.9	101.1	2420730.3	8715814	3.60
		GL-242	1705.0	78523.0	2.2	63460.1	241571	3.81	9561.1	382483.0	2.5	356906.5	1468704	4.12
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1687329.6	6615676	3.92	219148.0	436390.0	50.2	8237560.5	34038090	4.13
	KINGSGATE	GL-248	23405.5	26086.5	89.7	884727.9	3838385	4.34	118248.7	127066.5	93.1	4469800.8	19439744	4.35
		GL-249	13041.7	13041.7	100.0	492976.3	2138774	4.34	63525.7	63525.7	100.0	2401271.4	10447371	4.35
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	2919123	3.48	107963.0	106938.2	101.0	4075603.3	15093780	3.70
		GL-137	15152.2	42504.1	35.6	572753.1	2546878	4.45	127440.9	207036.1	61.6	4817265.9	23981657	4.98
		GL-163	6890.4	8773.0	78.5	260112.6	2043921	7.86	12919.5	17263.0	74.8	487711.1	4849721	9.94
		GL-83	71693.7	81229.3	88.3	2706437.2	10875159	4.02	332473.8	395665.3	84.0	12550885.9	53409189	4.26
TOTAL TRANSCANADA ENGY LTD			226119.2			8501100.4	34061532	4.01	1120894.5			42235181.8	177253999	4.20
TRSCDA GAS MKT	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	1510541	4.11	41775.2	136806.0	30.5	1574089.5	7105756	4.51
VERMONT GAS		GL-289	7831.1	7024.6	111.5	292726.5	1530289	5.23	34494.2	34216.6	100.8	1295303.5	7259882	5.60
*TOTAL LENGTH	LONG TERM		1644134.7			62225781.0	238372032	3.83	8063706.4			304729070.7	1217035078	3.99
**********														
SHORT TERM														
**********														
ACT	HUNTINGDON	GO-31-01	0.0	0.0	0.0	0.0			25.1	0.0	0.0	961.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002
MOIS: Mars 2002

MONTH: November 2001
MOIS: Novembre 2001

TO March 2002
À Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ACT	IROQUOIS	GO-31-01	0.0	0.0	0.0	0.0			6980.2	0.0	0.0	335320.7		
	MONCHY		571.0	0.0	0.0	21441.0			4238.6	0.0	0.0	159176.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		
TOTAL ACT			571.0			21441.0			13940.0			521680.8		
AEC MARKETING	ELMORE	GO-12-02	64059.1	0.0	0.0	2600799.4			119526.5	0.0	0.0	4841682.4		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	60268.6	0.0	0.0	2282974.6			114811.7	0.0	0.0	4349067.3		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	71741.7	0.0	0.0	2703227.3			136810.4	0.0	0.0	5145906.3		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL AEC MARKETING			196069.4			7587001.3			877687.1			33644037.9		
ALCOA	CORNWALL	GO-28-00	6827.3	0.0	0.0	255204.5			31605.9	0.0	0.0	1180238.9		
	MONCHY		8172.9	0.0	0.0	307628.0			38853.4	0.0	0.0	1460908.8		
TOTAL ALCOA			15000.2			562832.4			70459.3			2641147.8		
ALLIANCE CANADA	ELMORE	GO-74-00	84054.2	0.0	0.0	3573143.9			393552.9	0.0	0.0	16758735.5		
ALTAGAS	CARDSTON	GO-98-00	1457.5	0.0	0.0	53883.8			7355.5	0.0	0.0	271932.8		
AMERICAN CRYSTAL	EMERSON	GO-81-01	6120.2	0.0	0.0	228895.5			34267.5	0.0	0.0	1280246.3		
ANADARKO CDA	ELMORE	GO-63-01	8280.5	0.0	0.0	322856.7			33522.1	0.0	0.0	1307026.7		
	EMERSON		8572.5	0.0	0.0	320525.8			42118.3	0.0	0.0	1573188.5		
TOTAL ANADARKO CDA			16853.0			643382.5			75640.4			2880215.2		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329033.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	560.0	0.0	0.0	20938.4			1679.4	0.0	0.0	62748.0		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			43628.2	0.0	0.0	1646964.5		
APACHE	ELMORE	GO-48-01	5118.6	0.0	0.0	202082.3			25697.7	0.0	0.0	1014956.8		
	KINGSGATE		10350.9	0.0	0.0	392092.1			50573.7	0.0	0.0	1916167.4		
TOTAL APACHE			15469.5			594174.4			76271.4			2931124.2		
AVISTA CORP	KINGSGATE	GO-41-00	98972.2	0.0	0.0	3751046.5			460045.6	0.0	0.0	17435728.9		
AVISTA ENERGY	HUNTINGDON	GO-74-01	41157.7	0.0	0.0	1563992.6			168224.1	0.0	0.0	6392515.8		
	KINGSGATE		27059.7	0.0	0.0	1033680.6			128330.6	0.0	0.0	4902229.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2002 / Mars 2002

MONTH: MOIS: November 2001 / Novembre 2001 TO / À March 2002 / Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY			68217.4			2597673.2			296554.7			11294744.8		
B.C. GAS	HUNTINGDON	GO-53-01	8314.9	0.0	0.0	319292.2			23988.3	0.0	0.0	921150.8		
BEAR PAW	NORTH PORTAL	GO-47-00	122.6	0.0	0.0	6394.8			2131.5	0.0	0.0	113519.8		
BP CANADA	CHIPPAWA	GO-94-01	0.0	0.0	0.0	0.0			1228.6	0.0	0.0	46441.1		
	ELMORE		203195.4	0.0	0.0	7680786.0			990777.9	0.0	0.0	37451403.9		
	EMERSON		150309.6	0.0	0.0	5681702.8			673298.7	0.0	0.0	25450690.3		
	HUNTINGDON		35606.6	0.0	0.0	1345929.5			197524.8	0.0	0.0	7466437.3		
	IROQUOIS		27312.1	0.0	0.0	1032397.4			94095.3	0.0	0.0	3556802.3		
	KINGSGATE		32623.9	0.0	0.0	1233183.4			257016.0	0.0	0.0	9715204.6		
	MONCHY		126533.2	0.0	0.0	4782954.9			620736.1	0.0	0.0	23463824.1		
	NIAGARA FALLS		93144.1	0.0	0.0	3520846.9			362613.3	0.0	0.0	13706782.5		
	ST STEPHEN		34573.2	0.0	0.0	1372901.7			157656.8	0.0	0.0	6139106.0		
TOTAL BP CANADA			703298.1			26650702.5			3354947.5			126996692.0		
BURLINGTON	KINGSGATE	GO-30-01	65296.6	0.0	0.0	2473435.3			319008.1	0.0	0.0	12062247.8		
BURLINGTON MARKETING	ELMORE	GO-90-00	26230.8	0.0	0.0	1107726.7			126849.6	0.0	0.0	5554252.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3920.0	0.0	0.0	148489.6			19164.0	0.0	0.0	724621.3		
	MONCHY		49633.5	0.0	0.0	1868199.5			252106.6	0.0	0.0	9479146.5		
	NIAGARA FALLS		13879.9	0.0	0.0	503007.6			67939.6	0.0	0.0	2477860.0		
TOTAL BURLINGTON MARKETING			93664.2			3627423.4			482806.5			18868905.8		
CALPINE ENERGY	KINGSGATE	GO-12-01	21865.0	0.0	0.0	828246.2			106535.5	0.0	0.0	4033866.0		
CDN HUNTER	ELMORE	GO-71-01	51612.7	0.0	0.0	1963347.2			258967.1	0.0	0.0	9851061.1		
CHEVRON CAN.	KINGSGATE	GO-77-01	56695.9	0.0	0.0	2147640.8			272614.0	0.0	0.0	10319028.0		
CNR LTD.	ELMORE	GO-4-02	44084.0	0.0	0.0	1789810.3			145055.7	0.0	0.0	5889261.2		
	KINGSGATE		12951.4	0.0	0.0	490599.0			66003.8	0.0	0.0	2496915.6		
	MONCHY		62399.9	0.0	0.0	2343116.2			204839.1	0.0	0.0	7696004.2		
TOTAL CNR LTD.			119435.3			4623525.6			415898.6			16082181.0		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6		
COENERGY [illegible]	CHIPPAWA	GO-66-00	1131.0	0.0	0.0	42682.4			6160.6	0.0	0.0	232500.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2002 / Mars 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À March 2002 / Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCO CANADA ENERGY	ELMORE	GO-7-00	0.0	0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6		
	IROQUOIS		0.0	0.0	0.0	0.0			17180.0	0.0	0.0	643108.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6730.4	0.0	0.0	252162.7		
TOTAL CONOCO CANADA ENERGY			0.0			0.0			227324.6			9071553.2		
CONOCO WESTERN	ELMORE	GO-11-00	51544.3	0.0	0.0	2077235.3			256325.5	0.0	0.0	10317173.2		
	KINGSGATE		8806.7	0.0	0.0	333597.8			43051.3	0.0	0.0	1628587.3		
	MONCHY		35566.4	0.0	0.0	1338363.7			173658.2	0.0	0.0	6529368.6		
TOTAL CONOCO WESTERN			95917.4			3749196.7			473035.0			18475129.1		
CORAL ENERGY	CHIPPAWA	GO-76-00	62.0	0.0	0.0	2342.4			830.9	0.0	0.0	31402.8		
	CORNWALL		40.8	0.0	0.0	1525.5			71.9	0.0	0.0	2687.1		
	EAST HEREFORD		3522.6	0.0	0.0	131710.0			7502.3	0.0	0.0	280391.6		
	EMERSON		135275.3	0.0	0.0	5057943.4			501098.4	0.0	0.0	18802835.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1		
	KINGSGATE		139.3	0.0	0.0	5265.5			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		1834.4	0.0	0.0	68569.9			4293.8	0.0	0.0	160428.5		
	NIAGARA FALLS		16620.1	0.0	0.0	627907.4			62129.4	0.0	0.0	2346757.2		
	PHILIPSBURG		107.0	0.0	0.0	3999.7			5281.5	0.0	0.0	197267.2		
	ST STEPHEN		41187.1	0.0	0.0	1639658.5			194689.8	0.0	0.0	7750601.2		
TOTAL CORAL ENERGY			198788.6			7538922.2			819214.9			31206697.7		
CORAL RESOURCES	EMERSON	GO-77-00	13274.3	0.0	0.0	504290.7			64579.0	0.0	0.0	2425427.2		
	IROQUOIS		17798.8	0.0	0.0	665497.1			126692.9	0.0	0.0	4743142.2		
	MONCHY		25026.6	0.0	0.0	939498.6			127986.2	0.0	0.0	4825092.2		
TOTAL CORAL RESOURCES			56099.7			2109286.4			319258.1			11993661.6		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	214.0	0.0	0.0	8082.8			754.0	0.0	0.0	28478.6		
DOMINION EXPLORATION	ELMORE	GO-44-00	19778.7	0.0	0.0	789763.5			93363.3	0.0	0.0	3735355.2		
DUKE ENERGY	CORNWALL	GO-71-00	5691.5	0.0	0.0	214511.5			26110.9	0.0	0.0	984117.9		
	ELMORE		103769.5	0.0	0.0	4150780.4			514506.0	0.0	0.0	20580240.0		
	EMERSON		11725.4	0.0	0.0	441811.9			47444.5	0.0	0.0	1787710.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002
MOIS: Mars 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À: March 2002 / Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	66491.7	0.0	0.0	2567244.6			357016.5	0.0	0.0	13743479.1		
	IROQUOIS		20227.5	0.0	0.0	762171.1			96064.3	0.0	0.0	3619701.7		
	KINGSGATE		143593.6	0.0	0.0	5439325.7			667407.9	0.0	0.0	25261484.3		
	MONCHY		66935.3	0.0	0.0	2539525.9			322196.4	0.0	0.0	12224129.8		
	NIAGARA FALLS		11386.0	0.0	0.0	429821.1			65137.9	0.0	0.0	2458954.6		
	ST STEPHEN		180439.7	0.0	0.0	7158044.2			851959.6	0.0	0.0	33901364.7		
TOTAL DUKE ENERGY			610260.2			23703236.4			2947843.9			114561182.4		
DYNEGY	CHIPPAWA	GO-22-01	68049.1	0.0	0.0	2570894.9			474555.5	0.0	0.0	17927692.1		
	ELMORE		40291.6	0.0	0.0	1628989.4			174443.1	0.0	0.0	6871518.6		
	HUNTINGDON		1240.1	0.0	0.0	47880.3			3295.8	0.0	0.0	126898.8		
	IROQUOIS		0.0	0.0	0.0	0.0			6985.7	0.0	0.0	260819.7		
	KINGSGATE		22017.6	0.0	0.0	834026.7			107762.4	0.0	0.0	4078979.2		
	NIAGARA FALLS		12904.6	0.0	0.0	487535.8			43996.5	0.0	0.0	1661248.3		
	ST CLAIR		0.0	0.0	0.0	0.0			2106.2	0.0	0.0	79129.9		
TOTAL DYNEGY			144503.0			5569327.1			813145.2			31006286.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			7980.9	0.0	0.0	306466.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	150141.0	0.0	0.0	5965101.9			737162.0	0.0	0.0	29362948.5		
ENBRIDGE GAS SERVICE		GO-99-01	29497.0	0.0	0.0	1199348.0			144250.8	0.0	0.0	5887301.6		
ENCO GAS	HUNTINGDON	GO-65-00	5809.0	0.0	0.0	226551.0			26476.0	0.0	0.0	1026687.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	13609.5	0.0	0.0	514165.8			42932.6	0.0	0.0	1621544.2		
ENGAGE ENERGY	CORNWALL	GO-94-00	687.3	0.0	0.0	25904.3			3345.0	0.0	0.0	126073.0		
	EMERSON		45852.8	0.0	0.0	1727733.5			213357.0	0.0	0.0	8039291.8		
	HUNTINGDON		52771.1	0.0	0.0	2037492.2			229338.9	0.0	0.0	8830108.4		
	IROQUOIS		21076.2	0.0	0.0	794151.2			102661.5	0.0	0.0	3868285.4		
	KINGSGATE		150484.1	0.0	0.0	5700275.9			722714.3	0.0	0.0	27366379.5		
	MONCHY		92777.5	0.0	0.0	3491217.4			499644.0	0.0	0.0	18792251.9		
	NIAGARA FALLS		22312.5	0.0	0.0	842296.9			87064.3	0.0	0.0	3286677.3		
	ST CLAIR		8031.2	0.0	0.0	304382.5			40879.8	0.0	0.0	1549344.5		
	ST STEPHEN		9670.0	0.0	0.0	383995.7			31389.8	0.0	0.0	1248062.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002
MOIS: Mars 2002

MONTH: November 2001
MOIS: Novembre 2001

TO March 2002
À Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENGAGE ENERGY			403662.7			15307449.7			1930394.6			73106474.5		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL ENRON			0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	0.0	0.0	0.0	0.0			67749.4	0.0	0.0	2654421.5		
HUNT OIL	ELMORE	GO-7-01	7236.5	0.0	0.0	288302.2			32546.0	0.0	0.0	1299970.5		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4655.7	0.0	0.0	190976.8			21395.4	0.0	0.0	817571.2		
	ELMORE		10168.0	0.0	0.0	429598.0			50450.4	0.0	0.0	2081404.5		
	EMERSON		9971.4	0.0	0.0	409026.8			75521.2	0.0	0.0	2862387.6		
	HUNTINGDON		9083.2	0.0	0.0	353245.6			35820.9	0.0	0.0	1392622.8		
	KINGSGATE		28134.8	0.0	0.0	1065746.3			135048.2	0.0	0.0	5111889.3		
	MONCHY		123082.7	0.0	0.0	4632832.8			576342.2	0.0	0.0	21675298.8		
TOTAL HUSKY ENERGY			' .5095.8			7081426.3			896296.6			34005524.0		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	13121.4	0.0	0.0	490609.1			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		36902.6	0.0	0.0	1465402.2			181345.3	0.0	0.0	7213931.3		
TOTAL HYDRO-QUEBEC			50024.0			1956011.4			245317.9			9603669.4		
IGI RESOURCES	HUNTINGDON	GO-76-01	204435.7	0.0	0.0	7768556.6			1007632.1	0.0	0.0	38290019.8		
	KINGSGATE		20867.8	0.0	0.0	790472.3			95154.3	0.0	0.0	3598501.9		
TOTAL IGI RESOURCES			225303.5			8559028.9			1102786.4			41888521.7		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			51567.6	0.0	0.0	1946676.9		
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3			47123.3	0.0	0.0	1762783.3		
MARATHON	ELMORE	GO-63-00	12047.0	0.0	0.0	493083.7			61201.1	0.0	0.0	2507050.6		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	32777.9	0.0	0.0	1275638.5			87169.3	0.0	0.0	3389413.9		
	EAST HEREFORD		2955.3	0.0	0.0	115256.7			11545.1	0.0	0.0	450258.9		
	ELMORE		236.0	0.0	0.0	9204.0			36053.2	0.0	0.0	1406074.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002
MOIS: Mars 2002

MONTH: November 2001 TO March 2002
MOIS: Novembre 2001 À Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-37-00	231320.0	0.0	0.0	8979209.1			952409.3	0.0	0.0	36982700.9		
	HUNTINGDON		54629.9	0.0	0.0	2130566.1			325840.0	0.0	0.0	12707760.0		
	IROQUOIS		73749.6	0.0	0.0	2829925.2			196776.2	0.0	0.0	7494440.7		
	KINGSGATE		86030.1	0.0	0.0	3355173.9			464182.8	0.0	0.0	18103129.2		
	MONCHY		824106.3	0.0	0.0	32140145.7			3229240.3	0.0	0.0	125940371.7		
	NIAGARA FALLS		72624.1	0.0	0.0	2801399.0			303585.6	0.0	0.0	11716922.9		
	SPRAGUE		5160.3	0.0	0.0	194440.1			9585.0	0.0	0.0	361162.8		
TOTAL MIRANT CDA ENERGY			1383589.5			53830958.3			5616386.8			218552235.9		
MONTANA-DAKOTA	MONCHY	GO-19-01	8846.2	0.0	0.0	331909.4			39743.0	0.0	0.0	1492999.8		
N. AMERICAN	CHIPPAWA	GO-27-00	173.6	0.0	0.0	6555.1			845.3	0.0	0.0	31918.6		
	NIAGARA FALLS		6928.5	0.0	0.0	261620.1			37131.9	0.0	0.0	1402120.0		
TOTAL N. AMERICAN			7102.1			268175.3			37977.2			1434038.6		
NATIONAL FUEL	CHIPPAWA	GO-97-01	535.7	0.0	0.0	20217.3			3654.4	0.0	0.0	138048.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	0.0	0.0	0.0	0.0			1817.0	0.0	0.0	68573.6		
NEXEN CANADA LTD.	ELMORE	GO-86-00	112840.7	0.0	0.0	4589231.1			559092.3	0.0	0.0	22738282.8		
	EMERSON		112278.2	0.0	0.0	4198081.8			433861.4	0.0	0.0	16269255.6		
	IROQUOIS		2408.1	0.0	0.0	90761.3			3475.9	0.0	0.0	130643.6		
	MONCHY		43444.4	0.0	0.0	1635247.2			195073.8	0.0	0.0	7337597.6		
	NIAGARA FALLS		2383.2	0.0	0.0	89989.6			39510.0	0.0	0.0	1477297.4		
	ST CLAIR		589.7	0.0	0.0	22166.8			778.2	0.0	0.0	29243.1		
TOTAL NEXEN CANADA LTD.			273944.3			10625477.8			1231791.6			47982320.1		
NUMAC ENERGY	MONCHY	GO-45-00	17998.8	0.0	0.0	677294.9			84979.2	0.0	0.0	3194929.4		
NW NATURAL GAS	KINGSGATE	GO-59-01	62975.7	0.0	0.0	2416377.5			298274.3	0.0	0.0	11444784.6		
PACIFIC GAS & ELEC		GO-64-01	505667.2	0.0	0.0	19154674.1			2391290.7	0.0	0.0	90517795.8		
PANCANADIAN	ADEN	GO-117-01	27146.7	0.0	0.0	988954.3			81602.5	0.0	0.0	2959998.9		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
	EMERSON	GO-117-01	39251.0	0.0	0.0	1469164.9			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002 / MOIS: Mars 2002

MONTH: November 2001 / MOIS: Novembre 2001 TO / À March 2002 / Mars 2002

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
PANCANADIAN	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		8219.0	0.0	0.0	311335.7			27879.0	0.0	0.0	1056243.7		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	27505.9	0.0	0.0	1032135.5			80276.5	0.0	0.0	3013800.8		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	884.0	0.0	0.0	33088.1			2566.0	0.0	0.0	96014.3		
		GO-99-99	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	304.4	0.0	0.0	14346.4			858.6	0.0	0.0	40423.1		
		GO-99-99	0.0	0.0	0.0	0.0			624.5	0.0	0.0	29426.9		
TOTAL PANCANADIAN			103311.0			3849025.0			530006.9			19721239.2		
PETRO-CANADA	ELMORE	GO-84-01	87846.8	0.0	0.0	3556038.4			432136.2	0.0	0.0	17580320.7		
	HUNTINGDON		4235.5	0.0	0.0	163532.7			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		24357.8	0.0	0.0	922673.5			119003.7	0.0	0.0	4504491.3		
	MONCHY		53709.7	0.0	0.0	2021633.1			260834.7	0.0	0.0	9805486.5		
TOTAL PETRO-CANADA			170149.8			6663877.6			840920.3			33003234.7		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	4792.5	0.0	0.0	180869.0			15461.8	0.0	0.0	582471.0		
TOTAL PETROCOM			4792.5			180869.0			19314.7			727264.1		
PG&E ENERGY	ELMORE	GO-46-01	20589.1	0.0	0.0	823564.0			101575.3	0.0	0.0	4083834.3		
	IROQUOIS		30978.5	0.0	0.0	1160764.4			181469.4	0.0	0.0	6792046.4		
	KINGSGATE		13156.8	0.0	0.0	498379.6			103466.5	0.0	0.0	3918064.0		
	NIAGARA FALLS		2909.5	0.0	0.0	109019.0			217412.6	0.0	0.0	8150682.1		
TOTAL PG&E ENERGY			67633.9			2591727.0			603923.8			22944626.9		
PIONEER	ELMORE	GO-61-00	81291.9	0.0	0.0	3381325.9			387932.8	0.0	0.0	16076087.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27928.0	0.0	0.0	1045345.0			126365.0	0.0	0.0	4729969.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	34205.1	0.0	0.0	1296373.3			164387.3	0.0	0.0	6222747.3		
POWER CITY	CORNWALL	GO-40-00	35.1	0.0	0.0	1326.8			176.4	0.0	0.0	6667.9		
PROGAS	ELMORE	GO-4-01	87616.5	0.0	0.0	3337359.3			409171.9	0.0	0.0	15587332.1		
	EMERSON		6783.4	0.0	0.0	255707.0			56951.3	0.0	0.0	2148680.8		
	NIAGARA FALLS		1732.8	0.0	0.0	65413.2			8464.0	0.0	0.0	319516.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: March 2002 / Mars 2002 — MONTH: MOIS: November 2001 / Novembre 2001 — TO / À March 2002 / Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PROGAS			96132.7			3658479.5			474587.2			18055528.9		
PUGET SOUND	HUNTINGDON	GO-15-02	163343.0	0.0	0.0	6303406.4			368066.8	0.0	0.0	14191414.2		
RELIANT	ELMORE	GO-64-00	19989.3	0.0	0.0	803369.9			112612.9	0.0	0.0	4550150.8		
	HUNTINGDON		17820.5	0.0	0.0	688049.5			61724.4	0.0	0.0	2373563.8		
	IROQUOIS		141.1	0.0	0.0	5275.7			3567.4	0.0	0.0	133316.6		
	KINGSGATE		28046.9	0.0	0.0	1062416.6			84039.5	0.0	0.0	3180526.8		
	NIAGARA FALLS		6112.9	0.0	0.0	230945.4			28989.5	0.0	0.0	1093758.1		
TOTAL RELIANT			72110.7			2790057.1			290933.7			11331316.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1337.7	0.0	0.0	50003.2			6522.5	0.0	0.0	243560.7		
RG&E	CHIPPAWA	GO-92-01	63490.6	0.0	0.0	2398040.0			235791.0	0.0	0.0	8905826.2		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	946.0	0.0	0.0	34169.5			4847.0	0.0	0.0	173757.6		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			43418.6	0.0	0.0	1636012.9		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD			43418.6			1636012.9			211490.6			7968965.9		
SDG&E	KINGSGATE	GO-30-00	2068.0	0.0	0.0	78377.2			93880.9	0.0	0.0	3557449.3		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	54.0	0.0	0.0	2067.7			260.9	0.0	0.0	9989.9		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			12311.8	0.0	0.0	460255.1		
SETC	HUNTINGDON	GO-57-01	23257.2	0.0	0.0	870982.2			145239.1	0.0	0.0	5436270.2		
	IROQUOIS		21025.6	0.0	0.0	786147.2			98360.6	0.0	0.0	3673398.5		
	KINGSGATE		50188.4	0.0	0.0	1879555.6			252171.7	0.0	0.0	9440361.1		
	ST STEPHEN		21947.6	0.0	0.0	871539.2			102655.0	0.0	0.0	4082869.0		
TOTAL SETC			116418.8			4408224.1			598426.4			22632898.8		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	42570.7	0.0	0.0	1607895.4			62378.1	0.0	0.0	2356020.9		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND			42570.7			1607895.4			269107.2			10164179.1		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	25733.8	0.0	0.0	974796.4			25733.8	0.0	0.0	974796.4		
TOTAL SMU			25733.8			974796.4			67639.5			2560698.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2002 Mars 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À March 2002 Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	5684.0	0.0	0.0	214741.5			28715.0	0.0	0.0	1085307.1		
	CORNWALL		219.0	0.0	0.0	8186.2			2917.8	0.0	0.0	108880.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			5962.1	0.0	0.0	222744.1		
	IROQUOIS		10348.0	0.0	0.0	386911.7			25613.5	0.0	0.0	956488.6		
	NIAGARA FALLS		65285.0	0.0	0.0	2466467.2			283725.6	0.0	0.0	10719849.3		
TOTAL SPRAGUE ENERGY			81536.0			3076306.7			346934.0			13093269.3		
ST.LAWRENCE	CORNWALL	GO-83-00	4299.0	0.0	0.0	162029.3			19122.9	0.0	0.0	720688.5		
	IROQUOIS		867.8	0.0	0.0	32707.4			1965.1	0.0	0.0	74050.7		
TOTAL ST.LAWRENCE			5166.8			194736.7			21088.0			794739.2		
SUMMIT	ELMORE	GO-49-99	15018.8	0.0	0.0	614268.9			75585.9	0.0	0.0	3100267.8		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		13465.9	0.0	0.0	505644.5			69088.9	0.0	0.0	2593845.5		
TOTAL SUNCOR			13465.9			505644.5			205525.3			7756859.4		
TALISMAN	ELMORE	GO-37-01	24957.0	0.0	0.0	935887.5			135413.2	0.0	0.0	5130779.7		
	HUNTINGDON		16941.3	0.0	0.0	654103.6			82762.0	0.0	0.0	3186055.7		
	MONCHY		1708.6	0.0	0.0	64106.7			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN			43606.9			1654097.8			226613.6			8633973.2		
TENASKA MARKETING	ELMORE	GO-78-01	618.7	0.0	0.0	25527.6			1593.0	0.0	0.0	65495.5		
	EMERSON		0.0	0.0	0.0	0.0			115936.1	0.0	0.0	4328201.7		
	MONCHY		86734.7	0.0	0.0	3263826.9			410770.7	0.0	0.0	15440970.9		
	NORTH PORTAL		0.0	0.0	0.0	0.0			1610.9	0.0	0.0	59989.9		
TOTAL TENASKA MARKETING			87353.4			3289354.4			529910.7			19894658.0		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	9802.7	0.0	0.0	376521.7			24334.2	0.0	0.0	934676.6		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			9802.7			376521.7			66266.6			2545300.1		
TRANSALTA	HUNTINGDON	GO-24-01	9603.0	0.0	0.0	369811.5			12580.8	0.0	0.0	483938.3		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: March 2002 / Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	IROQUOIS	GO-94-99	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	PHILIPSBURG		0.0	0.0	0.0	0.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0		
TXU ENERGY	CHIPPAWA	GO-14-01	27872.6	0.0	0.0	1055814.1		
	NIAGARA FALLS		13503.2	0.0	0.0	511501.2		
TOTAL TXU ENERGY			41375.8			1567315.3		
U.S. GYPSUM	CHIPPAWA	GO-105-01	693.3	0.0	0.0	26165.1		
		GO-95-99	0.0	0.0	0.0	0.0		
	EMERSON	GO-105-01	10773.6	0.0	0.0	406595.7		
		GO-95-99	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-105-01	7573.3	0.0	0.0	290057.4		
		GO-95-99	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-105-01	11154.5	0.0	0.0	420970.8		
		GO-95-99	0.0	0.0	0.0	0.0		
TOTAL U.S. GYPSUM			30194.7			1143789.1		
WILLIAMS	HUNTINGDON	GO-70-01	9285.0	0.0	0.0	358772.4		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2226.3	0.0	0.0	88406.4		
*TOTAL LENGTH	SHORT TERM		7588959.4			292020538.5	1080848015	3.70
*TOTAL			9233094.1			354246319.5	1319220047	3.72

MONTH: MOIS: November 2001 / Novembre 2001 TO À March 2002 / Mars 2002

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
148180.6	0.0	0.0	5583445.1		
10674.5	0.0	0.0	404563.6		
190349.5	0.0	0.0	7172369.2		
74589.3	0.0	0.0	2815536.5		
1858.2	0.0	0.0	70017.0		
681138.8			25667600.0		
129396.4	0.0	0.0	4901535.8		
57447.5	0.0	0.0	2176111.4		
186843.9			7077647.1		
4118.5	0.0	0.0	155432.2		
2515.9	0.0	0.0	94950.1		
43257.1	0.0	0.0	1632523.0		
11267.1	0.0	0.0	425220.4		
26892.8	0.0	0.0	1027712.7		
857.4	0.0	0.0	32838.4		
42124.4	0.0	0.0	1589774.9		
9247.4	0.0	0.0	348996.9		
140280.6			5307448.6		
24428.0	0.0	0.0	941637.3		
9437.4	0.0	0.0	375566.3		
36390821.9			1398509098.0	5242669955	3.75
44454528.3			1703238168.7	6459705033	3.79

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE...S

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002
MOIS: Mars 2002

TO March 2002
À Mars 2002

MONTH: November 2001
MOIS: Novembre 2001

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-54-01	2765.4	0.0	0.0	106191.4			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	54648.4	0.0	0.0	2065709.5			279411.8	0.0	0.0	10561765.8		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			15206.0	0.0	0.0	569464.7		
COENERGY II	COURTRIGHT	GO-27-01	85083.0	0.0	0.0	3211032.6			627987.4	0.0	0.0	23700245.5		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			85083.0			3211032.6			712477.1			26888886.9		
CORAL ENERGY	ST CLAIR	GO-9-02	80720.0	0.0	0.0	3034264.8			253382.2	0.0	0.0	9516004.0		
DYNEGY	COURTRIGHT	GO-23-01	3272.3	0.0	0.0	122973.0			58762.2	0.0	0.0	2204057.3		
	LOOMIS		4754.1	0.0	0.0	172526.3			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		2030.3	0.0	0.0	76298.7			94933.0	0.0	0.0	3561634.8		
	SARNIA		1935.7	0.0	0.0	72763.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			11992.4			444561.0			227496.4			8528162.5		
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	69845.9	0.0	0.0	2658335.0			201650.0	0.0	0.0	7705630.9		
TOTAL ENBRIDGE CONSUMERS			69845.9			2658335.0			326798.0			12634343.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	120575.7	0.0	0.0	4589111.3			633359.3	0.0	0.0	24222041.1		
ENGAGE ENERGY		GO-95-00	41448.3	0.0	0.0	1577522.4			233344.8	0.0	0.0	8922301.7		
NEXEN CANADA LTD.		GO-87-00	43528.1	0.0	0.0	1656679.5			240021.6	0.0	0.0	9090976.2		
	SARNIA		79749.3	0.0	0.0	2993788.8			288982.6	0.0	0.0	10843611.5		
TOTAL NEXEN CANADA LTD.			123277.4			4650468.3			529004.2			19934587.7		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	27194.7	0.0	0.0	1007019.7			140020.4	0.0	0.0	5184955.2		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	990.4	0.0	0.0	37229.1			3087.1	0.0	0.0	115935.8		
	ST CLAIR		3521.5	0.0	0.0	131880.2			43021.0	0.0	0.0	1612307.0		
TOTAL PREMSTAR			4511.9			169109.3			46108.1			1728242.8		
RELIANT	COURTRIGHT	GO-36-01	12274.2	0.0	0.0	463228.3			54960.4	0.0	0.0	2074205.6		
TENASKA MARKETING		GO-79-01	831.6	0.0	0.0	31650.7			26083.3	0.0	0.0	931052.1		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2002
MOIS: Mars 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	SARNIA	GO-79-01	0.0	0.0	0.0	0.0		
TOTAL TENASKA MARKETING			831.6			31650.7		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	698.2	0.0	0.0	27872.1		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	34828.5	0.0	0.0	1314427.6		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10570.0	0.0	0.0	402294.2		
*TOTAL LENGTH	SHORT TERM		681265.6			25752798.3	98088674	3.81
*TOTAL			681265.6			25752798.3	98088674	3.81

MONTH: November 2001
MOIS: Novembre 2001

TO
À

March 2002
Mars 2002

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
4656.4	0.0	0.0	174568.4		
30739.7			1105620.6		
1982.2	0.0	0.0	79241.2		
231879.3	0.0	0.0	8750875.3		
49444.4	0.0	0.0	1890871.9		
3768379.7			142697761.6	555957616	3.90
3768379.7			142697761.6	555957616	3.90

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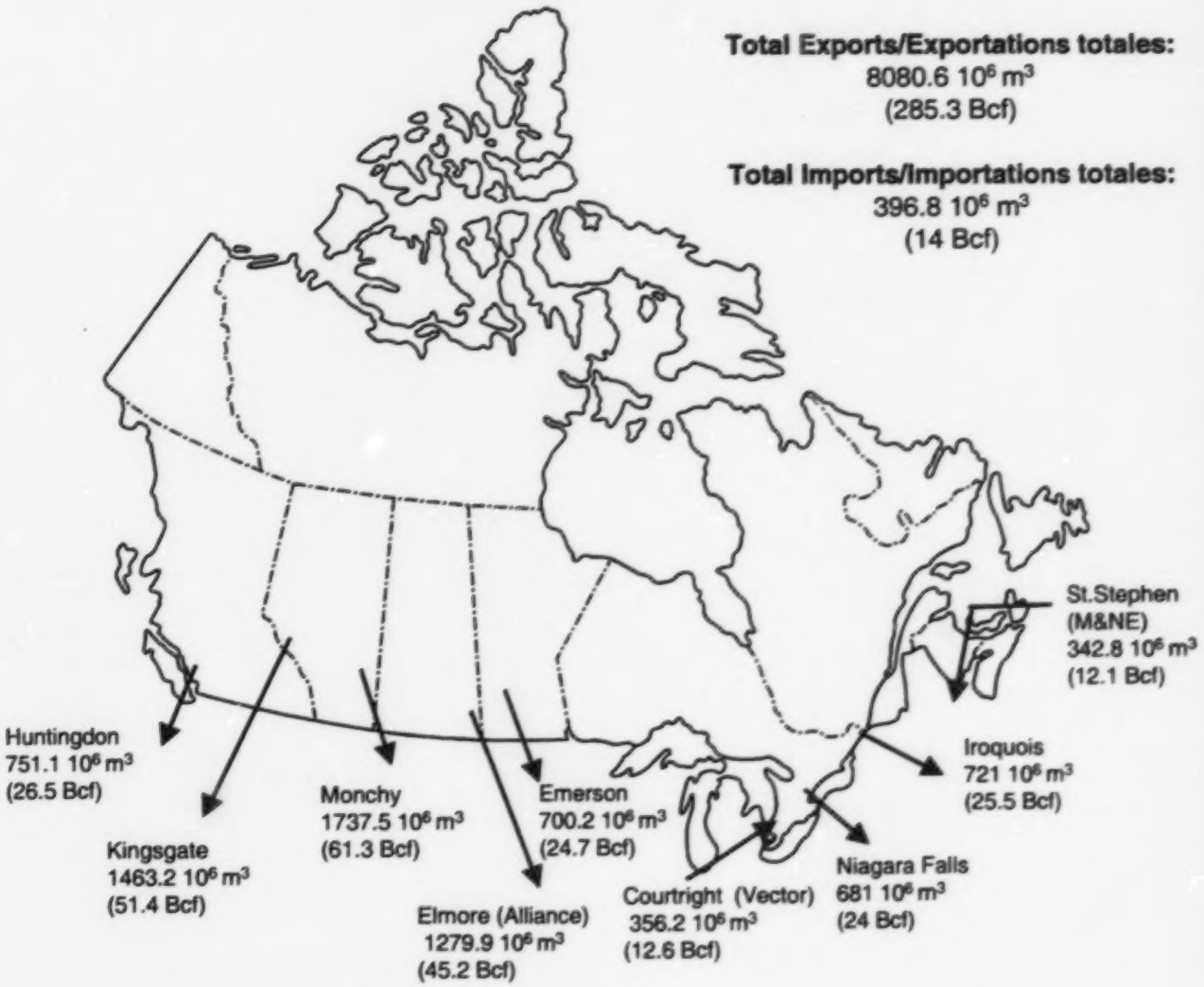
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2002



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2002/avril 2002

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) April

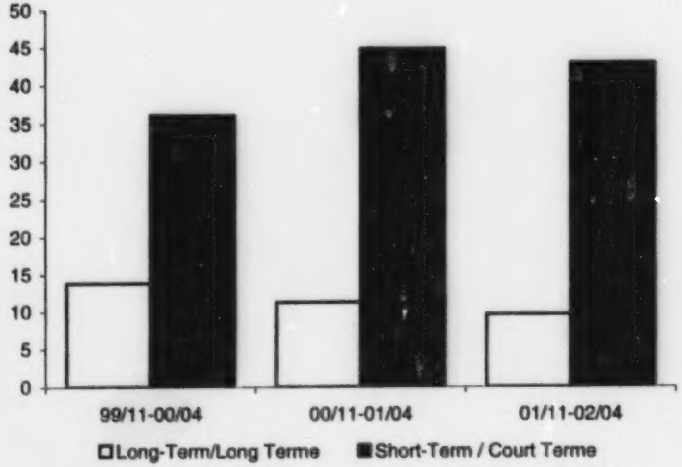


Figure 2

Monthly Exports/Exportations par mois (millions m3)

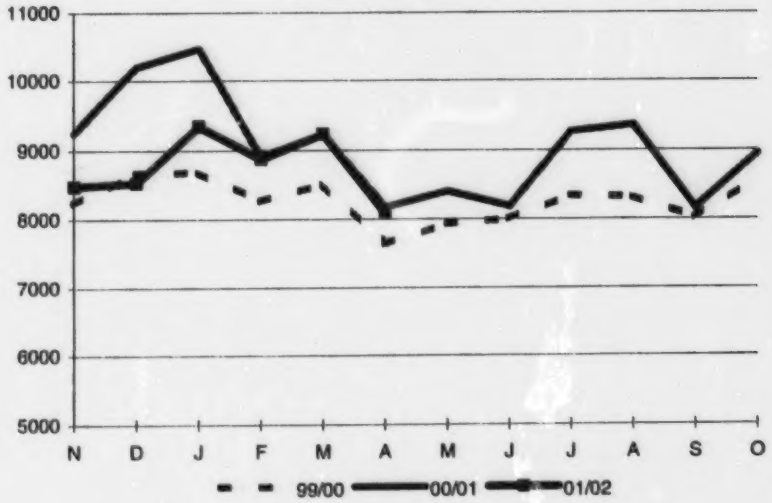


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

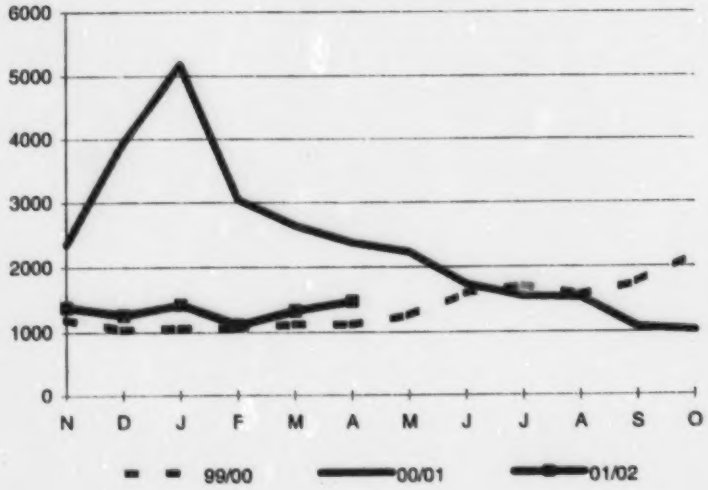
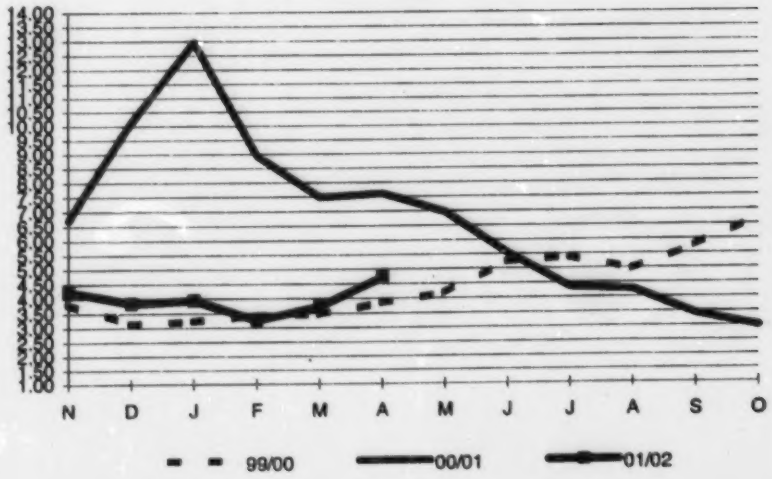


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2002/avril 2002

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
April

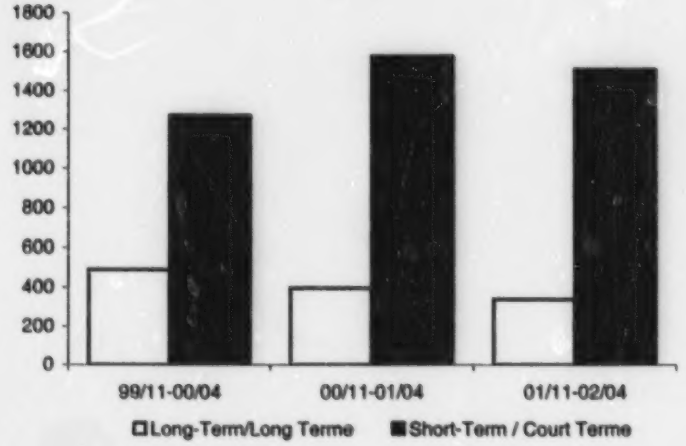


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

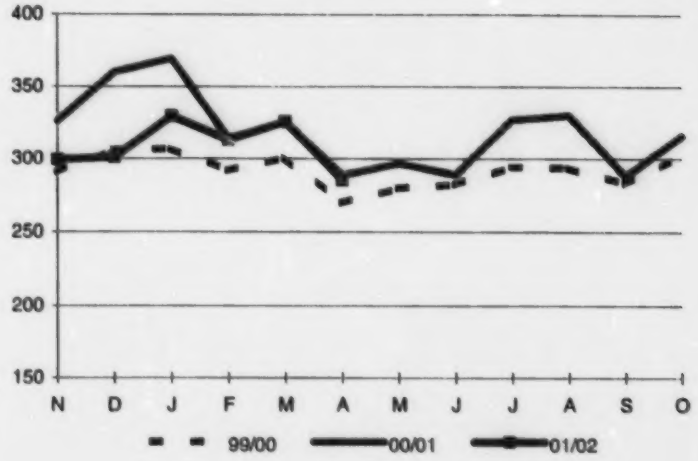


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

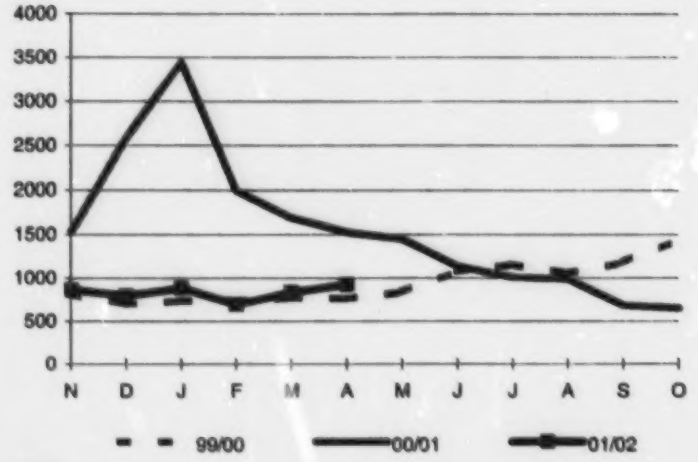
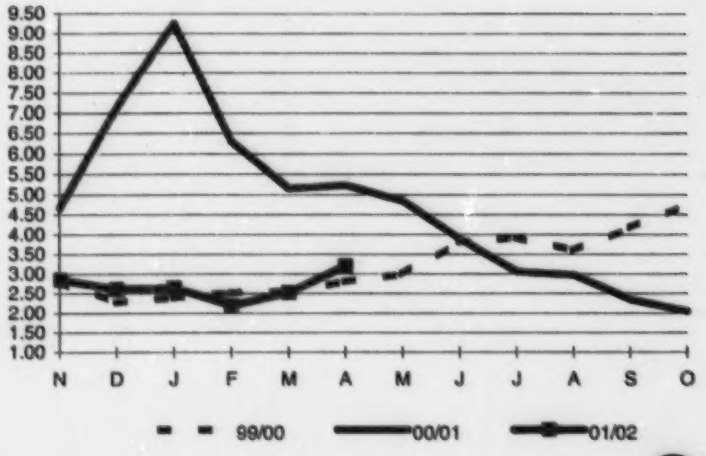


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2001/04	2002/04	% Change	2000/11-2001/04	2001/11-2002/04	% Change
Volume (Millions M3)	Long-term / Long terme	1810.8	1567.1	-13.5%	11253.6	9630.8	-14.4%
	Short-term / Court terme	6357.7	6513.5	2.5%	44953.9	42954.4	-4.4%
	Total	8168.5	8080.6	-1.1%	56207.5	52585.2	-6.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	485.6	280.5	-42.2%	3337.5	1497.6	-55.1%
	Short-term / Court terme	1,888.3	1181.1	-37.5%	16166.3	6430.5	-60.2%
	Total	2374.0	1461.6	-38.4%	19503.8	7928.1	-59.4%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.07	4.74	-33.0%	7.82	4.11	-47.4%
	Short-term / Court terme	7.75	4.71	-39.3%	9.42	3.89	-58.7%
	Total	7.60	4.71	-38.0%	9.10	3.93	-56.8%
Volume (BCF)	Long-term / Long terme	63.9	55.3	-13.5%	397.3	340.0	-14.4%
	Short-term / Court terme	224.4	229.9	2.5%	1586.9	1516.3	-4.4%
	Total	288.4	285.3	-1.1%	1984.2	1856.3	-6.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	311.8	177.4	-43.1%	2179.9	942.5	-56.8%
	Short-term / Court terme	1212.4	746.9	-38.4%	10580.5	4047.0	-61.8%
	Total	1524.2	924.3	-39.4%	12760.4	4989.5	-60.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.87	3.21	-34.0%	5.48	2.78	-49.3%
	Short-term / Court terme	5.34	3.19	-40.2%	6.61	2.63	-60.3%
	Total	5.23	3.20	-38.9%	6.39	2.65	-58.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2001/04	2002/04	% CHANGE VARIATION EN %	2001/04	2002/04	% CHANGE VARIATION EN %	2000/11 2001/04	2001/11 2002/04	% CHANGE VARIATION EN %	2000/11 2001/04	2001/11 2002/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1810.8	1567.1	-13.5	7.07	4.74	-33.0	11253.6	9630.8	-14.4	7.82	4.11	-47.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3829.4	3521.7	-8.0	7.57	4.68	-38.2	27239.6	23981.2	-12.0	9.12	3.93	-56.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2528.3	2991.8	18.3	8.00	4.74	-40.7	17714.3	18973.2	7.1	9.85	3.85	-61.0
TOTAL - TERM/TERME	8168.5	8080.6	-1.1	7.60	4.72	-37.9	56207.5	52585.2	-6.4	9.09	3.93	-56.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1102.6	1118.6	1.4	8.89	4.23	-52.4	8627.9	7274.6	-15.7	10.00	3.58	-64.2
MIDWEST/MIDWEST	3337.5	2383.3	-28.6	7.44	4.60	-38.1	21605.9	15377.4	-28.8	8.68	3.76	-56.7
MOUNTAIN/ROCHEUSES	29.5	26.0	-11.7	4.41	3.07	-30.4	209.8	182.9	-12.8	6.04	2.89	-52.2
NORTHEAST/NORD-EST	2265.1	2320.8	2.5	7.51	5.18	-31.0	17255.0	15089.0	-12.6	8.81	4.39	-50.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1433.8	2231.9	55.7	7.18	4.62	-35.7	8509.1	14661.4	72.3	9.87	3.85	-61.0
TOTAL - REGION/RÉGION	8168.5	8080.6	-1.1	7.60	4.72	-37.9	56207.5	52585.2	-6.4	9.09	3.93	-56.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	667.2	758.2	13.6	6.22	4.77	-23.3	3715.8	4922.1	32.5	6.68	4.24	-36.5
LDC/SDL	1513.2	1424.6	-5.8	7.53	4.83	-35.8	11607.2	10040.5	-13.5	8.77	4.24	-51.6
MARKETING CO./COMMERCIALISATEURS	5663.7	5775.4	2.0	7.85	4.68	-40.4	38577.8	36495.6	-5.4	9.54	3.83	-59.8
PIPELINE/PIPELINES	324.3	122.3	-62.3	6.29	4.99	-20.7	2306.8	1127.0	-51.1	7.19	3.28	-54.4
TOTAL - CUSTOMER TYPE/CLIENT	8168.5	8080.6	-1.1	7.60	4.72	-37.92	56207.5	52585.2	-6.4	9.09	3.93	-56.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/04	2002/04	% CHANGE VARIATION EN %	2001/04	2002/04	% CHANGE VARIATION EN %	2000/11 2001/04	2001/11 2002/04	% CHANGE VARIATION EN %	2000/11 2001/04	2001/11 2002/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	63.9	55.3	-13.5	4.87	3.21	-34.0	397.3	340.0	-14.4	5.48	2.78	-49.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	135.2	124.3	-8.0	5.22	3.18	-39.1	961.6	846.6	-12.0	6.40	2.66	-58.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	89.3	105.6	18.3	5.51	3.22	-41.6	625.3	669.8	7.1	6.93	2.60	-62.5
TOTAL - TERM/TERME	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.9	39.5	1.4	6.13	2.87	-53.1	304.6	256.8	-15.7	7.02	2.42	-65.6
MIDWEST/MIDWEST	117.8	84.1	-28.6	5.12	3.12	-39.1	762.7	542.8	-28.8	6.09	2.54	-58.3
MOUNTAIN/ROCHEUSES	1.0	0.9	-11.7	3.04	2.08	-31.5	7.4	6.5	-12.8	4.24	1.95	-54.0
NORTHEAST/NORD-EST	80.0	81.9	2.5	5.17	3.51	-32.1	609.1	532.7	-12.6	6.19	2.96	-52.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.6	78.8	55.7	4.95	3.13	-36.6	300.4	517.6	72.3	6.93	2.60	-62.5
TOTAL - REGION/RÉGION	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.6	26.8	13.6	4.28	3.23	-24.46	131.2	173.8	32.5	4.68	2.86	-38.8
LDC/SDL	53.4	50.3	-5.8	5.18	3.28	-36.79	409.7	354.4	-13.5	6.16	2.87	-53.5
MARKETING CO./COMMERCIALISATEURS	199.9	203.9	2.0	5.41	3.17	-41.34	1361.8	1288.3	-5.4	6.70	2.59	-61.4
PIPELINE/PIPELINES	11.4	4.3	-62.3	4.33	3.38	-21.88	81.4	39.8	-51.1	5.02	2.21	-55.9
TOTAL - CUSTOMER TYPE/CLIENT	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT DEXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/04	2002/04	%CHANGE VARIATION EN %	2001/04	2002/04	%CHANGE VARIATION EN%	2000/11-2001/04	2001/11-2002/04	%CHANGE VARIATION EN %	2000/11-2001/04	2001/11-2002/04	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	27.2	25.9	-4.7				161.2	171.2	6.2			
	TOTAL	ADEN	27.2	25.9	-4.7				161.2	171.2	6.2			
CARDSTON		SHORT-TERM/COURT TERM	0.0	1.1	0.0				0.0	8.4	0.0			
	TOTAL	CARDSTON	0.0	1.1	0.0				0.0	8.4	0.0			
CHIPPAWA		LONG-TERM/LONG TERME	26.0	4.0	-84.7	5.80	11.67	101.1	188.1	46.3	-75.4	6.42	6.47	0.8
		SHORT-TERM/COURT TERM	44.3	183.4	314.0	8.10	5.58	-31.0	360.6	1518.6	321.1	9.28	4.93	-46.9
	TOTAL	CHIPPAWA	70.3	187.4	166.4	7.25	5.71	-21.2	548.8	1564.9	185.2	8.31	4.97	-40.1
CORNWALL		LONG-TERM/LONG TERME	6.6	6.8	3.7	9.58	6.71	-29.9	58.3	58.5	0.4	10.78	7.20	-33.2
		SHORT-TERM/COURT TERM	12.5	15.6	25.1	7.85	5.63	-28.3	124.1	105.4	-15.0	9.20	6.08	-33.9
	TOTAL	CORNWALL	19.1	22.4	17.7	8.45	5.96	-29.4	182.4	164.0	-10.1	9.71	6.48	-33.2
EAST HEREFORD		LONG-TERM/LONG TERME	15.5	25.2	63.1	6.69	3.84	-42.7	130.8	307.3	134.9	6.90	4.03	-41.6
		SHORT-TERM/COURT TERM	73.1	63.2	-13.6				402.5	396.9	-1.4			
	TOTAL	EAST HEREFORD	88.6	88.4	-0.2				533.3	704.2	32.1			
ELMORE		SHORT-TERM/COURT TERM	1249.9	1279.9	2.4	7.84	4.75	-39.4	6315.1	8094.0	28.2	9.37	3.84	-59.0
	TOTAL	ELMORE	1249.9	1279.9	2.4	7.84	4.75	-39.4	6315.1	8094.0	28.2	9.37	3.84	-59.0
EMERSON		LONG-TERM/LONG TERME	186.5	142.2	-23.7	6.74	4.70	-30.3	1133.1	790.4	-30.2	6.68	4.02	-39.8
		SHORT-TERM/COURT TERM	477.5	557.9	16.9	7.61	4.81	-36.7	4642.4	4276.3	-7.9	9.31	3.76	-59.6
	TOTAL	EMERSON	664.0	700.2	5.5	7.37	4.79	-34.9	5775.5	5066.6	-12.3	8.79	3.80	-56.7
HIGHWATER		SHORT-TERM/COURT TERM	0.0	0.0	0.0				356.2	0.0	-100.0			
	TOTAL	HIGHWATER							356.2	0.0	-100.0			
HUNTINGDON		LONG-TERM/LONG TERME	117.2	118.1	0.8	6.60	4.46	-32.4	709.3	707.4	-0.3	9.70	4.18	-56.9
		SHORT-TERM/COURT TERM	576.1	633.0	9.9	7.16	4.35	-39.2	4223.7	3861.0	-8.6	10.98	3.77	-65.7
	TOTAL	HUNTINGDON	693.3	751.1	8.3	7.06	4.37	-38.2	4933.0	4568.3	-7.4	10.80	3.83	-64.5
IROQUOIS		LONG-TERM/LONG TERME	458.0	523.6	14.3	7.70	4.88	-36.6	2956.9	2986.7	1.0	7.78	4.06	-47.7
		SHORT-TERM/COURT TERM	179.3	197.4	10.1	7.98	5.40	-32.4	2015.8	1316.6	-34.7	10.05	4.53	-54.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2001/04	2002/04	%CHANGE VARIATION EN %	2001/04	2002/04	%CHANGE VARIATION EN%	2000/11-2001/04	2001/11-2002/04	%CHANGE VARIATION EN %	2000/11-2001/04	2001/11-2002/04	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	637.3	721.0	13.1	7.78	5.02	-35.4	4972.7	4303.3	-13.5	8.70	4.21	-51.6
KINGSGATE	LONG-TERM/LONG TERME	350.8	223.9	-36.2	7.03	3.65	-48.1	2088.3	1491.2	-28.6	8.11	3.05	-62.4
	SHORT-TERM/COURT TERM	1424.9	1239.2	-13.0	8.62	4.39	-49.1	9978.5	9354.0	-6.3	9.98	3.77	-62.2
TOTAL	KINGSGATE	1775.7	1463.2	-17.6	8.31	4.28	-48.5	12066.8	10845.3	-10.1	9.66	3.67	-62.0
MONCHY	LONG-TERM/LONG TERME	226.6	132.7	-41.5	7.47	4.23	-43.4	1339.1	797.2	-40.5	8.59	3.48	-59.5
	SHORT-TERM/COURT TERM	1605.1	1604.8	0.0	7.32	4.56	-37.7	9594.9	9400.5	-2.0	8.21	3.71	-54.8
TOTAL	MONCHY	1831.6	1737.5	-5.1	7.34	4.53	-38.2	10934.1	10197.7	-6.7	8.26	3.69	-55.3
NAPIERVILLE	LONG-TERM/LONG TERME	42.5	36.9	-13.1	5.98	6.29	5.2	266.6	256.2	-3.9	5.86	6.19	5.5
	SHORT-TERM/COURT TERM	41.6	2.6	-93.7				136.8	6.9	-94.9			
TOTAL	NAPIERVILLE	84.1	39.5	-53.0				403.4	263.1	-34.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	317.2	303.2	-4.4	6.24	5.24	-16.1	2001.1	1879.3	-6.1	7.08	4.80	-32.2
	SHORT-TERM/COURT TERM	330.7	377.8	14.2	8.06	5.41	-32.9	4581.5	2503.6	-45.4	9.68	4.48	-53.7
TOTAL	NIAGARA FALLS	648.0	681.0	5.1	7.17	5.33	-25.6	6582.7	4382.9	-33.4	8.89	4.62	-48.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.6	0.0	0.00	2.66	0.0	0.0	4.9	0.0	0.00	3.59	0.0
	SHORT-TERM/COURT TERM	0.8	0.0	-100.0				5.3	3.7	-29.2			
TOTAL	NORTH PORTAL	0.8	0.6	-25.4				5.3	8.6	62.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.0	1.6	0.0				0.0	3.4	0.0			
TOTAL	OJIBWAY (WINDSOR)	0.0	1.6	0.0				0.0	3.4	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	15.9	15.4	-3.3	8.51	6.01	-29.4	102.9	101.1	-1.7	9.85	5.22	-47.0
	SHORT-TERM/COURT TERM	0.8	0.0	-100.0				10.1	7.1	-29.3			
TOTAL	PHILIPSBURG	16.7	15.4	-7.9				113.0	108.2	-4.2			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.4	41.1				1.6	1.9	18.6			
TOTAL	REAGAN FIELD	0.3	0.4	41.1				1.6	1.9	18.6			
SPRAGUE	SHORT-TERM/COURT TERM	0.0	1.2	0.0				65.8	10.8	-83.6			
TOTAL	SPRAGUE	0.0	1.2	0.0				65.8	10.8	-83.6			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/04	2002/04	%CHANGE VARIATION EN %	2001/04	2002/04	%CHANGE VARIATION EN%	2000/11-2001/04	2001/11-2002/04	%CHANGE VARIATION EN %	2000/11-2001/04	2001/11-2002/04	%CHANGE VARIATION EN %
ST CLAIR		LONG-TERM/LONG TERME	17.0	0.0	-100.0	8.38	0.00	-100.0	86.7	0.0	-100.0	9.23	0.00	-100.0
		SHORT-TERM/COURT TERM	2.2	20.0	794.7				100.2	80.9	-19.2			
	TOTAL	ST CLAIR	19.2	20.0	3.9				186.8	80.9	-56.7			
ST STEPHEN		LONG-TERM/LONG TERME	31.0	34.4	10.8	8.42	5.57	-33.8	192.4	204.4	6.2	9.43	4.49	-52.4
		SHORT-TERM/COURT TERM	311.4	308.4	-0.9	7.69	4.92	-36.1	1877.6	1833.0	-2.4	9.30	3.94	-57.6
	TOTAL	ST STEPHEN	342.4	342.8	0.1	7.76	4.98	-35.8	2070.0	2037.4	-1.6	9.31	4.00	-57.1
	TOTAL		8168.5	8080.6	-1.1	7.60	4.71	-38.0	56207.5	52585.2	-6.4	9.10	3.93	-56.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	0.0	0.0	0.0	0.0	0.0	0.0	171187.8
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	0.0	0.0	0.0	0.0	0.0	0.0	8437.6
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187392.2	0.0	0.0	0.0	0.0	0.0	0.0	1564878.6
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	0.0	0.0	0.0	0.0	0.0	0.0	163969.0
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	0.0	0.0	0.0	0.0	0.0	0.0	704234.2
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1279916.2	0.0	0.0	0.0	0.0	0.0	0.0	8094017.9
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	0.0	0.0	0.0	0.0	0.0	0.0	5066638.2
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	0.0	0.0	0.0	0.0	0.0	0.0	4568347.8
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	0.0	0.0	0.0	0.0	0.0	0.0	4303320.3
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	1463169.2	0.0	0.0	0.0	0.0	0.0	0.0	10845266.6
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	0.0	0.0	0.0	0.0	0.0	0.0	10197723.7
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	0.0	0.0	0.0	0.0	0.0	0.0	263145.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	680954.9	0.0	0.0	0.0	0.0	0.0	0.0	4382883.9
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	0.0	0.0	0.0	0.0	0.0	0.0	8602.3
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	0.0	0.0	0.0	0.0	0.0	0.0	3403.4
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	0.0	0.0	0.0	0.0	0.0	0.0	108244.1
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	0.0	0.0	0.0	0.0	0.0	0.0	1896.7
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	0.0	0.0	0.0	0.0	0.0	0.0	10761.0
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	0.0	0.0	0.0	0.0	0.0	0.0	80888.2
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	0.0	0.0	0.0	0.0	0.0	0.0	2037379.0
TOTAL	8476703.3	8526176.0	9344665.5	8870980.2	9286148.1	8080552.3	0.0	0.0	0.0	0.0	0.0	0.0	52585225.4

TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS

TABLE 4

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes						Million Cubic Feet Millions de pieds cubes					
	2001/11 2002/04	2000/11 2001/04	% CHANGE VARIATION EN %	2002/04	2001/04	% CHANGE VARIATION EN %	2001/11 2002/04	2000/11 2001/04	% CHANGE VARIATION EN %	2002/04	2001/04	% CHANGE VARIATION EN %
MIRANT CDA ENE	6869.2	527.2	1203.0	1252.8	76.8	1530.6	242489.0	18610.7	1203.0	44225.1	2712.2	1530.6
BP CANADA	4022.6	2626.1	53.2	614.7	452.9	35.7	142000.9	92702.3	53.2	21700.7	15987.2	35.7
TCGS	3641.0	8089.2	-55.0	518.5	1102.3	-53.0	128531.9	285557.3	-55.0	18304.2	38911.3	-53.0
DUKE ENERGY	3467.6	5204.0	-33.4	519.8	403.9	28.7	122410.6	183706.5	-33.4	18348.9	14257.0	28.7
PACIFIC GAS & EL	2856.3	2795.8	2.2	465.0	482.2	-3.6	100828.6	98695.2	2.2	16413.7	17021.7	-3.6
ENGAGE ENERGY	2273.0	2608.7	-12.9	342.6	420.1	-18.4	80238.8	92089.8	-12.9	12094.1	14829.7	-18.4
PROGAS	1948.0	2489.9	-21.8	314.1	386.2	-18.7	68765.9	87897.6	-21.8	11089.7	13633.5	-18.7
PANCANADIAN	1815.4	1905.5	-4.7	273.7	284.1	-3.6	64084.3	67264.3	-4.7	9662.6	10028.3	-3.6
NEXEN CANADA	1547.6	1393.1	11.1	210.8	216.4	-2.6	54631.0	49176.3	11.1	7443.0	7638.0	-2.6
HUSKY	1309.8	976.7	34.1	201.1	174.2	15.5	46238.4	34479.7	34.1	7100.1	6149.3	15.5
IGI RESOURCES	1265.9	649.2	95.0	163.1	135.4	20.5	44688.1	22917.3	95.0	5758.7	4779.4	20.5
AEC MARKETING	1064.6	778.9	36.7	186.9	117.7	58.8	37579.9	27495.2	36.7	6596.7	4153.4	58.8
PETRO-CANADA	997.6	948.7	5.2	156.7	185.9	-15.7	35216.3	33490.1	5.2	5531.0	6560.9	-15.7
CORAL ENERGY	963.2	2480.4	-61.2	144.0	151.7	-5.1	34002.2	87561.7	-61.2	5083.2	5355.5	-5.1
DYNEGY	951.5	166.1	472.8	138.4	36.1	283.6	33589.3	5864.2	472.8	4884.4	1273.2	283.6
OTHERS (AUTRES)	17592.0	22568.0	-22.0	2578.3	3542.8	-27.2	621013.7	796672.2	-22.0	91015.2	125063.9	-27.2
TOTAL	52585.2	56207.5	-6.4	8080.6	8168.5	-1.1	1856309.0	1984180.4	-6.4	285251.3	288354.5	-1.1

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0111 0204	 0011 0104	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0204	 0011 0104	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0111 0204	 0011 0104	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0204	 0011 0104	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	2959.9	2628.9	12.6	3.99	7.43	-46.3	104487.1	92803.1	12.6	2.72	5.26	-48.3
PROGAS	1394.4	1936.5	-28.0	5.00	6.91	-27.5	49221.9	68359.5	-28.0	3.41	4.88	-30.1
PANCANADIAN	1221.9	1260.5	-3.1	3.34	9.38	-64.4	43135.3	44498.5	-3.1	2.28	6.64	-65.7
PAN-ALBERTA	700.5	1224.1	-42.8	2.39	7.82	-69.4	24729.7	43212.1	-42.8	1.63	5.54	-70.6
CANWEST	521.4	524.1	-0.5	3.99	11.44	-65.1	18405.1	18503.0	-0.5	2.72	8.12	-66.4
ENRON	49.9	431.7	-88.4	4.21	8.81	-52.2	1762.9	15238.1	-88.4	2.87	6.24	-54.0
SHELL CANADA	234.5	247.7	-5.3	6.13	5.70	7.6	8279.1	8745.4	-5.3	4.18	4.02	3.9
TCGS/CANSTATES	0.0	212.7	-100.0	0.00	3.93	-100.0	0.0	7509.4	-100.0	0.00	2.77	-100.0
TCGS/CNSTS/TMC	0.0	202.9	-100.0	0.00	9.25	-100.0	0.0	7163.1	-100.0	0.00	6.53	-100.0
IMPERIAL/BOSTO	204.4	192.4	6.2	4.49	9.43	-52.4	7214.5	6792.3	6.2	3.06	6.68	-54.1
ATCOR	195.5	190.2	2.8	4.24	8.58	-50.6	6900.3	6713.8	2.8	2.89	6.07	-52.4
SITHE/INDEPEND	0.0	143.6	-100.0	0.00	5.34	-100.0	0.0	5069.4	-100.0	0.00	3.77	-100.0
BROOKLYN NAVY	112.1	133.0	-15.7	4.45	10.08	-55.9	3955.7	4694.2	-15.7	3.03	7.14	-57.6
NEXEN CANADA	126.1	127.8	-1.3	5.24	10.21	-48.7	4452.1	4512.2	-1.3	3.57	7.23	-50.6
RENAISSANCE	0.0	127.4	-100.0	0.00	9.75	-100.0	0.0	4497.2	-100.0	0.00	6.93	-100.0
OTHERS	1910.2	1670.0	14.4	4.43	6.98	-36.6	67432.9	58952.8	14.4	3.02	4.94	-38.9
TOTAL LONG-TERM	9630.8	11253.6	-14.4	4.11	7.82	-47.4	339976.6	397264.3	-14.4	5.54	2.81	-49.3

TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0111 / 0204	0011 / 0104	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0111 / 0204	0011 / 0104	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0111 / 0204	0011 / 0104	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0111 / 0204	0011 / 0104	% CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
TCGS	681.1	5460.3	-87.5				24044.9	192754.1	-87.5			
DUKE ENERGY	3467.6	5204.0	-33.4				122410.6	183706.5	-33.4			
PAN-ALBERTA	0.0	3584.8	-100.0				0.0	126547.1	-100.0			
PACIFIC GAS & EL	2856.3	2795.8	2.2				100828.6	98695.2	2.2			
BP CANADA	3953.6	2626.1	50.6				139566.2	92702.3	50.6			
ENGAGE ENERGY	2273.0	2608.7	-12.9				80238.8	92089.8	-12.9			
CORAL ENERGY	963.2	2480.4	-61.2				34002.2	87561.7	-61.2			
NEXEN CANADA	1421.5	1265.2	12.3				50178.8	44664.1	12.3			
POCO	0.0	1047.0	-100.0				0.0	36958.7	-100.0			
PUGET SOUND	496.3	982.6	-49.5				17520.4	34687.1	-49.5			
PETRO-CANADA	997.6	948.7	5.2				35216.3	33490.1	5.2			
HUSKY	1071.9	910.5	17.7				37837.9	32143.1	17.7			
ENRON	128.2	812.0	-84.2				4525.4	28665.3	-84.2			
AEC MARKETING	1064.6	778.9	36.7				37579.9	27495.2	36.7			
EL PASO PROD OI	876.8	662.1	32.4				30950.3	23371.3	32.4			
OTHERS	22702.8	12786.7	77.5				801432.1	451384.4	77.5			
TOTAL SHORT-TERM	42954.4	44953.9	-4.4	3.89	9.41	-58.6	1516332.4	1586916.2	-4.4	2.66	6.67	-60.2

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9344.7	3.94	0.34	3.60
2002/02	5519.0	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5088.8	4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8080.6	4.72	0.35	4.36
2001/11 2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11 2001/12	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11 2002/01	17262.1	4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26347.5	4.00	0.35	3.65
2001/11 2002/02	22781.2	3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35218.5	3.81	0.35	3.46
2001/11 2002/03	28523.2	3.86	0.38	3.48	15981.4	3.68	0.27	3.41	44504.7	3.79	0.35	3.45
2001/11 2002/04	33612.0	3.98	0.41	3.58	18973.2	3.85	0.27	3.58	52585.2	3.93	0.35	3.59

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/12	4706.5	3.89	0.44	3.45	2376.6	3.66	0.25	3.42	7083.1	3.81	0.37	3.44
2002/01	5141.0	4.05	0.41	3.64	2721.3	3.67	0.22	3.45	7862.3	3.92	0.34	3.58
2002/02	4598.5	3.40	0.41	2.99	2734.8	3.07	0.22	2.85	7333.2	3.28	0.34	2.94
2002/03	4686.6	3.80	0.41	3.39	2900.9	3.71	0.22	3.49	7587.4	3.76	0.33	3.43
2002/04	4272.8	4.72	0.43	4.29	2184.7	4.79	0.23	4.56	6457.5	4.74	0.36	4.38
2001/11 2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/11 2001/12	9666.1	4.07	0.41	3.66	4609.2	3.96	0.25	3.71	14275.3	4.03	0.36	3.67
2001/11 2002/01	14807.1	4.06	0.41	3.65	7330.5	3.85	0.24	3.61	22137.6	3.99	0.35	3.64
2001/11 2002/02	19405.5	3.91	0.41	3.50	10065.3	3.64	0.23	3.41	29470.8	3.81	0.35	3.46
2001/11 2002/03	24092.1	3.89	0.41	3.47	12966.1	3.66	0.23	3.43	37058.2	3.80	0.35	3.46
2001/11 2002/04	28364.9	4.01	0.41	3.60	15150.9	3.82	0.23	3.59	43515.8	3.94	0.35	3.59

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/12	700.9	4.12	0.27	3.85	367.1	3.98	0.29	3.69	1068.0	4.07	0.28	3.79
2002/01	790.9	4.12	0.27	3.84	362.6	3.95	0.31	3.64	1153.5	4.06	0.29	3.78
2002/02	818.4	3.06	0.25	2.81	412.5	3.08	0.29	2.79	1230.9	3.07	0.26	2.80
2002/03	895.1	3.32	0.21	3.11	440.8	3.72	0.28	3.43	1336.0	3.45	0.23	3.22
2002/04	661.8	4.61	0.30	4.32	616.8	4.40	0.24	4.16	1278.6	4.51	0.27	4.24
2001/11 2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/11 2001/12	1340.7	4.14	0.28	3.86	711.4	3.95	0.29	3.67	2052.1	4.08	0.28	3.79
2001/11 2002/01	2131.6	4.13	0.28	3.86	1074.0	3.95	0.30	3.66	3205.6	4.07	0.28	3.79
2001/11 2002/02	2950.0	3.84	0.27	3.56	1486.5	3.71	0.29	3.42	4436.5	3.79	0.28	3.51
2001/11 2002/03	3845.1	3.72	0.26	3.46	1927.4	3.71	0.29	3.42	5772.5	3.71	0.27	3.45
2001/11 2002/04	4506.9	3.85	0.26	3.59	2544.1	3.88	0.28	3.60	7051.1	3.86	0.27	3.59

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0111 0204	0011 0104	% CHANGE VARIATION EN %	0204	0104	% CHANGE VARIATION EN %	0111 0204	0011 0104	% CHANGE VARIATION EN %	0204	0104	% CHANGE VARIATION EN %
DUKE ENERGY	2643.2	4515.7	-41.5	517.0	385.7	34.0	93308.8	159408.6	-41.5	18249.1	13617.2	34.0
TRANSCDA GAS S	566.3	3903.5	-85.5	7.9	474.2	-98.3	19991.5	137797.1	-85.5	280.5	16740.6	-98.3
PAN ALBERTA	222.8	3584.8	-93.8	98.4	637.0	-84.6	7863.4	126547.1	-93.8	3474.2	22487.5	-84.6
ENRON	223.3	2079.4	-89.3	0.0	322.2	0.0	7881.4	73406.0	-89.3	0.0	11372.7	0.0
ANE	2081.1	2024.8	2.8	348.7	337.5	3.3	73463.3	71477.8	2.8	12310.1	11913.0	3.3
PANCANADIAN	1711.4	1977.9	-13.5	273.7	256.3	6.8	60413.6	69822.2	-13.5	9662.6	9048.1	6.8
PACIFIC GAS & E	103.1	1828.4	-94.4	17.1	0.0	0.0	3638.5	64544.4	-94.4	602.1	0.0	0.0
CORAL ENERGY	1228.2	1724.6	-28.8	178.2	233.2	-23.6	43356.7	60878.7	-28.8	6289.6	8232.6	-23.6
PUGET	1141.4	1656.8	-31.1	232.3	240.2	-3.3	40293.1	58487.9	-31.1	8201.2	8480.6	-3.3
TENASKA	1359.2	1569.6	-13.4	188.8	204.6	-7.7	47982.3	55409.5	-13.4	6664.8	7222.4	-7.7
PG & E TRADING	4088.8	1513.3	170.2	545.3	560.6	-2.7	144337.7	53421.0	170.2	19249.8	19788.2	-2.7
COASTAL GAS	587.0	1298.3	-54.8	0.0	147.0	0.0	20722.4	45831.6	-54.8	0.0	5188.3	0.0
BP ENERGY	790.7	1287.5	-38.6	163.5	172.4	-5.2	27914.2	45448.7	-38.6	5771.8	6086.6	-5.2
PETROCAN	671.0	948.7	-29.3	0.0	185.9	0.0	23685.6	33490.1	-29.3	0.0	6560.9	0.0
OTHERS	34802.1	23484.6	48.2	5509.6	4011.7	37.3	1228547.9	829029.7	48.2	194495.5	141616.0	37.3
TOTAL	52219.6	53398.0	-2.2	8080.6	8168.5	-1.1	1843400.6	1885000.3	-2.2	285251.3	288354.5	-1.1

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7264.6	6456.1	-11.1	8.19	4.07	-50.3	256.4	227.9	-11.1	5.74	2.75	-52.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	18193.1	15930.2	-12.4	9.32	3.89	-58.3	642.2	562.4	-12.4	6.54	2.62	-59.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	11305.8	13196.0	16.7	10.34	3.80	-63.3	399.1	465.8	16.7	7.27	2.56	-64.8
TOTAL - TERM/TERME	36763.6	35582.3	-3.2	9.41	3.89	-58.7	1297.8	1256.1	-3.2	6.61	2.62	-60.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5387.3	4840.2	-10.2	10.67	3.53	-66.9	190.2	170.9	-10.2	7.49	2.38	-68.2
MIDWEST/MIDWEST	14266.1	10192.6	-28.6	9.18	3.74	-59.2	503.6	359.8	-28.6	6.45	2.52	-60.9
MOUNTAIN/ROCHEUSES	122.6	115.8	-5.5	6.07	2.88	-52.5	4.3	4.1	-5.5	4.27	1.94	-54.5
NORTHEAST/NORD-EST	11081.6	10146.7	-8.4	9.20	4.34	-52.8	391.2	358.2	-8.4	6.47	2.93	-54.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5906.1	10287.1	74.2	9.29	3.76	-59.5	208.5	363.1	74.2	6.52	2.54	-61.1
TOTAL - REGION/RÉGION	36763.6	35582.3	-3.2	3.89	9.41	-58.7	1297.8	1256.1	-3.2	6.61	2.62	-60.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2632.8	3274.8	24.4	6.85	4.24	-38.1	92.9	115.6	24.4	4.79	2.86	-40.3
LDC/SDL	7246.6	6736.1	-7.0	9.02	4.17	-53.8	255.8	237.8	-7.0	6.34	2.81	-55.6
MARKETING CO./DISTRIBUTEURS	25763.6	24895.8	-3.4	9.87	3.78	-61.7	909.5	878.8	-3.4	6.94	2.55	-63.3
PIPELINE/PIPELINES	1120.6	675.5	-39.7	7.29	3.42	-53.2	39.6	23.8	-39.7	5.09	2.30	-54.8
TOTAL - CUSTOMER TYPE/CLIENT	36763.6	35582.3	-3.2	9.41	3.89	-58.7	1297.8	1256.1	-3.2	6.61	2.62	-60.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001 TO April 2002
MOIS: Novembre 2001 À Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	4042944	4.12	151301.7	158013.0	95.8	5719204.1	23693963	4.14
ANDROSCOGGIN	EAST HEREFORD	GL-283	20077.1	37260.0	53.9	750682.8	2568467	3.42	116448.2	224802.0	51.8	4350720.4	15401094	3.54
ANE & AEC	IROQUOIS	GL-105	16510.6	15900.0	103.3	622119.4	3351622	5.39	98531.0	96473.0	102.1	3712648.1	16008451	4.31
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6632816	5.37	195471.0	191317.0	102.2	7365347.3	31197528	4.24
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	12064066	5.52	345876.0	338470.0	102.2	13032607.8	56585396	4.34
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	41318493	4.71	1388769.3	1358767.0	102.2	52328827.6	194749734	3.72
BEAR PAW	NORTH PORTAL	GO-59-96	631.9	0.0	0.0	32637.6	86758	2.66	4859.9	0.0	0.0	255555.4	916893	3.59
BP CANADA	EMERSON	GL-176	11501.3	25494.0	45.1	434749.1	3252753	7.48	68971.3	102825.8	67.1	2607115.1	10703763	4.11
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	22500.0	99.3	835588.0	3545515	4.24	112055.2	112500.0	99.6	4184814.1	18602434	4.45
BURLINGTON	EMERSON	GL-118	13258.4	12747.0	104.0	480484.4	2031386	4.23	74132.1	76906.9	96.4	2702072.8	11400564	4.22
CANWEST	HUNTINGDON	GL-189	79024.3	78180.0	101.1	3042435.6	14915769	4.90	473883.9	471686.0	100.5	18236835.3	73038268	4.00
		GL-218	8230.5	8196.0	100.4	316874.3	1235213	3.90	47492.5	49449.2	96.0	1827638.8	7077792	3.87
TOTAL CANWEST			87254.8			3359309.8	16150982	4.81	521376.4			20064474.1	80116060	3.99
CHEVRON CAN.	KINGSGATE	GL-250	12267.5	17574.0	69.8	465551.6	2091820	4.49	87050.2	106029.8	82.1	3296114.6	14488183	4.40
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	11997.0	12027.0	99.8	448927.7	1823731	4.06	69982.8	108643.9	64.4	2619305.2	11402744	4.35
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	191964.6	1049408	5.47	31464.0	30951.0	101.7	1183314.8	6612022	5.59
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	726960.0	2305040	3.17	111840.0	108835.3	102.8	4341815.3	22991209	5.30
ENCOGEN NW		GL-190	7885.1	8148.0	96.8	303182.1	1236096	4.08	47950.9	49159.6	97.5	1822019.0	7493512	4.11
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	23.7	128	5.39	5.6	0.0	0.0	199.5	1004	5.03
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	492671.6	2781609	5.65	76906.9	76906.9	100.0	2941378.8	15381615	5.23
	MONCHY	GL-251	4172.9	4200.0	99.4	156692.4	672726	4.29	23274.7	25340.0	91.8	875063.4	2921403	3.34
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1217719	5.99	32283.9	32580.0	99.1	1226740.4	5951001	4.85
		GL-253	836.8	840.0	99.6	31304.7	1[illegible]	5.98	4969.8	5068.0	98.1	189104.3	918464	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]ES/ORDERS (SI UNITS / $CDN/GJ)

APPENDI[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À: April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2369.0	2379.0	99.6	88624.3	546691	6.17	14071.2	14353.3	98.0	534684.8	2515233	4.70
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			25560.9			972623.8	5406081	5.56	237968.7			9061912.7	38565668	4.26
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34398.5	36150.0	95.2	1367340.4	7620684	5.57	204370.4	218105.0	93.7	8129291.8	36524630	4.49
INDECK/YERKES	NIAGARA FALLS	GL-215	5191.3	5430.0	95.6	196075.4	541778	2.76	31150.6	32761.0	95.1	1176451.8	3183258	2.71
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00	3096.0	0.0	0.0	117028.8	462224	3.95
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21176.3	21246.0	99.7	799828.9	4966799	6.21	126119.5	128184.2	98.4	4707913.8	24684721	5.24
NEXEN INC.	EMERSON	GL-177	6388.1	6375.0	100.2	238914.9	1217198	5.09	35794.2	38462.5	93.1	1344452.5	6017216	4.48
NEXEN/ROCK	PHILIPSBURG	GL-290	1602.6	1836.0	87.3	59953.3	325241	5.42	11039.3	11077.2	99.8	415455.9	2327103	5.60
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	5100.6	20250.0	25.2	192623.3	678700	3.52
		GL-220	3978.6	8499.0	46.8	149077.0	1739452	11.67	41186.0	51277.3	80.3	1541678.6	10546868	6.84
	IROQUOIS	GL-195	3226.1	6750.0	47.8	121559.4	553577	4.55	13517.5	40725.0	33.2	509410.5	1954210	3.84
	NAPIERVILLE		2810.4	6750.0	41.6	105895.9	902291	8.52	21707.6	40725.0	53.3	818009.3	5527331	6.76
	NIAGARA FALLS		2705.9	13500.0	20.0	101610.7	269574	2.65	2705.9	13500.0	20.0	101610.7	269574	2.65
TOTAL NYSEG			12721.0			478143.1	3464894	7.25	84217.6			3163332.4	18976683	6.00
PAN-ALBERTA	KINGSGATE	GL-106	98415.7	224358.0	43.9	3729955.2	10800704	2.90	700538.2	1353626.6	51.8	26545733.2	63453489	2.39
PANCANADIAN		GL-285	81810.0	81810.0	100.0	3098962.9	12803561	4.13	490429.0	493587.0	99.4	18565990.3	59119938	3.18
	MONCHY	GL-284	128479.0	128325.0	100.1	4824386.4	20382461	4.22	731502.0	774227.5	94.5	27475161.1	94607387	3.44
TOTAL PANCANADIAN			210289.0			7923349.2	33186022	4.19	1221931.0			46041151.3	153727325	3.34
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	6300.1	6375.0	98.8	237387.8	1296864	5.46	36960.6	38462.5	96.1	1394011.0	6197727	4.45
		GL-234	2545.2	2544.0	100.0	95903.1	515374	5.37	13657.3	15348.8	89.0	514607.1	2251738	4.38
		GL-236	9112.5	9120.0	99.9	343359.0	1845925	5.38	47104.7	55024.0	85.6	1774905.1	7662848	4.32
		GL-240	5492.0	5622.0	97.7	206938.6	1116694	5.40	27930.6	33919.4	82.3	1053425.0	4567038	4.34
		GL-270	4809.0	6750.0	71.2	181203.1	1023275	5.65	36917.9	40725.0	90.7	1391066.5	6107070	4.39
		GL-271	2026.4	2010.0	100.8	76354.8	497997	6.52	12680.1	12127.0	104.6	477786.2	3152744	6.60
		GL-295	5174.8	5142.0	100.6	195038.2	958282	4.91	31649.7	31023.4	102.0	1192877.1	5753054	4.82
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	3867508	4.83	115780.0	128184.2	90.3	4362590.4	23776673	5.45
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	6109401	3.81	255906.9	257020.0	99.6	9660485.5	36231343	3.75

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2002 / MOIS: Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21245.7	21246.0	100.0	802025.2	3054701	3.81
		GL-129	46502.4	151266.0	30.7	1755465.6	13380269	7.62
		GL-178	10192.3	10197.0	100.0	384759.3	2470524	6.42
TOTAL PROGAS			177137.8			6683034.3	36136814	5.41
SARANAC/SHELL	NAPIERVILLE	GL-197	34090.8	43350.0	78.6	1285564.0	7852354	6.11
SELKIRK	IROQUOIS	GL-157	12885.1	19545.0	65.9	482032.0	3031278	6.29
SELKIRK/IM.OIL		GL-193	16115.7	16146.0	99.8	602888.3	2720841	4.51
SELKIRK/PANCDN		GL-194	16115.7	16146.0	99.8	602888.3	2744470	4.55
SELKRK/PROMARK		GL-192	14346.9	14370.0	99.8	536717.5	2376433	4.43
ST.LAWRENCE	CORNWALL	GL-264	6847.7	15954.0	42.9	258226.8	1733799	6.71
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86009.6	332701	3.87
		GL-266	2115.8	2367.0	89.4	81204.4	314121	3.87
TOTAL TALISMAN			4356.8			167214.0	646822	3.87
TCPL	EMERSON	GL-187	35476.6	83550.0	42.5	1326824.9	4702268	3.54
TRANSCANADA ENGY LTD		GL-122	12897.0	25494.0	50.6	480284.3	1163305	2.42
		GL-141	12912.0	12747.0	101.3	480842.9	2341638	4.87
		GL-242	1606.1	75990.0	2.1	59811.2	308654	5.16
	IROQUOIS	GL-110	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	43848.0	86700.0	50.6	1652192.7	9127615	5.52
	KINGSGATE	GL-248	18823.4	25245.0	74.6	711524.5	3130734	4.40
		GL-249	12621.0	12621.0	100.0	477073.8	2099142	4.40
	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00
		GL-137	41075.2	41133.0	99.9	1552642.5	9428433	6.07
		GL-163	8612.8	8490.0	101.4	325133.2	1875510	5.77
		GL-83	69378.0	78609.0	88.3	2619019.5	11836940	4.52
TOTAL TRANSCANADA ENGY LTD			243307.5			9171433.0	44371893	4.84
TRSCDA GAS MKT	PHILIPSBURG	GL-172	7022.6	27180.0	25.8	264611.6	1490685	5.63
VERMONT GAS		GL-289	6753.1	6798.0	99.3	252633.5	1653197	6.54
*TOTAL LENGTH LONG TERM			1567096.2			59220726.8	280542	4.74

MONTH: November 2001 / MOIS: Novembre 2001 — TO / À — April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	128004.4	128184.2	99.9	4832166.1	18117934	3.75
		GL-129	308928.2	837005.2	36.9	11662039.6	83536228	7.16
		GL-178	32955.0	50985.0	64.6	1244051.3	9241719	7.43
TOTAL PROGAS			1048475.4			39559010.8	206596116	5.22
SARANAC/SHELL	NAPIERVILLE	GL-197	234527.9	261545.0	89.7	8844046.9	54254826	6.13
SELKIRK	IROQUOIS	GL-157	73771.6	117921.5	62.6	2761160.2	11535084	4.18
SELKIRK/IM.OIL		GL-193	89195.6	97414.2	91.6	3338450.5	13774789	4.13
SELKIRK/PANCDN		GL-194	89195.6	97414.2	91.6	3338450.5	13904779	4.17
SELKRK/PROMARK		GL-192	79406.3	86699.0	91.6	2972052.5	12042132	4.05
ST.LAWRENCE	CORNWALL	GL-264	55426.7	96255.8	57.6	2089435.7	15428155	7.38
TALISMAN	HUNTINGDON	GL-265	13520.7	13520.7	100.0	520242.2	1792046	3.44
		GL-266	12664.7	14280.9	88.7	487300.3	1678806	3.45
TOTAL TALISMAN			26185.4			1007542.4	3470852	3.44
TCPL	EMERSON	GL-187	158123.8	504085.0	31.4	5920763.8	19608726	3.31
TRANSCANADA ENGY LTD		GL-122	77661.7	153813.8	50.5	2897730.4	6973234	2.41
		GL-141	77761.1	76906.9	101.1	2901573.2	11057452	3.81
		GL-242	11167.2	458473.0	2.4	416717.6	1777358	4.27
	IROQUOIS	GL-110	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	262996.0	523090.0	50.3	9889753.2	43165705	4.36
	KINGSGATE	GL-248	137072.1	152311.5	90.0	5181325.3	22570478	4.36
		GL-249	76146.7	76146.7	100.0	2878345.2	12546514	4.36
	NIAGARA FALLS	GL-110	107963.0	106938.2	101.0	4075603.3	15093780	3.70
		GL-137	168516.1	248169.1	67.9	6369908.5	33410090	5.24
		GL-163	21532.3	25753.0	83.6	812844.3	6725231	8.27
		GL-83	401851.8	474274.3	84.7	15169905.4	65246129	4.30
TOTAL TRANSCANADA ENGY LTD			1364202.0			51406614.9	221625892	4.31
TRSCDA GAS MKT	PHILIPSBURG	GL-172	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	41247.3	41014.6	100.6	1547937.0	8913079	5.76
*TOTAL LENGTH LONG TERM			9630802.6			363949797.5	1497577357	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPENDI[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2002 / Avril 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO À April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ABC MARKETING	ELMORE	GO-12-02	59884.8	0.0	0.0	2431322.8			179411.3	0.0	0.0	7273005.2		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	58260.4	0.0	0.0	2210982.2			173072.1	0.0	0.0	6560049.5		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	68726.1	0.0	0.0	2581352.4			205536.5	0.0	0.0	7727258.7		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL ABC MARKETING			186871.3			7223657.4			1064558.4			40867695.3		
ALCOA	CORNWALL	GO-28-00	6009.4	0.0	0.0	224811.7			37615.3	0.0	0.0	1405050.6		
	MONCHY		7551.9	0.0	0.0	283573.8			46405.3	0.0	0.0	1744482.7		
TOTAL ALCOA			13561.3			508385.5			84020.6			3149533.2		
ALLIANCE CANADA	ELMORE	GO-74-00	80752.7	0.0	0.0	3389190.9			474305.6	0.0	0.0	20147926.4		
ALTAGAS	CARDSTON	GO-98-00	1082.1	0.0	0.0	40005.2			8437.6	0.0	0.0	311938.1		
AMERICAN CRYSTAL	EMERSON	GO-81-01	1100.5	0.0	0.0	41158.7			35368.0	0.0	0.0	1321405.0		
ANADARKO CDA	ELMORE	GO-63-01	9416.0	0.0	0.0	367129.9			42938.1	0.0	0.0	1674156.6		
	EMERSON		8648.7	0.0	0.0	323461.4			50767.0	0.0	0.0	1896649.9		
TOTAL ANADARKO CDA			18064.7			690591.2			93705.1			3570806.5		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	560.0	0.0	0.0	20938.4			2239.4	0.0	0.0	83686.4		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			52410.5	0.0	0.0	1978496.4		
APACHE	ELMORE	GO-48-01	4811.6	0.0	0.0	190106.3			30509.3	0.0	0.0	1205063.1		
	KINGSGATE		10023.0	0.0	0.0	380372.9			60596.7	0.0	0.0	2296540.2		
TOTAL APACHE			14834.6			570479.2			91106.0			3501603.3		
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	556.9	0.0	0.0	21373.8			582.0	0.0	0.0	22335.7		
	IROQUOIS		2533.8	0.0	0.0	94738.8			11514.0	0.0	0.0	430059.4		
	MONCHY		11783.9	0.0	0.0	442485.4			16022.5	0.0	0.0	601661.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001
MOIS: Novembre 2001

TO April 2002
À Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AQUILA MERCHANT SRV			14874.6			558598.0			28814.6			1080278.8		
AVISTA CORP	KINGSGATE	GO-41-00	53634.0	0.0	0.0	2032728.7			513679.6	0.0	0.0	19468457.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	13173.6	0.0	0.0	500596.8			181397.7	0.0	0.0	6893112.6		
	KINGSGATE		17731.2	0.0	0.0	677331.9			146061.8	0.0	0.0	5579560.9		
TOTAL AVISTA ENERGY			30904.8			1177928.7			327459.5			12472673.5		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			23991.4	0.0	0.0	921269.8		
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0			2131.5	0.0	0.0	113519.8		
BP CANADA	CHIPPAWA	GO-94-01	2176.8	0.0	0.0	82283.0			3405.4	0.0	0.0	128724.1		
	ELMORE		182230.0	0.0	0.0	6888293.9			1173007.9	0.0	0.0	44339697.7		
	EMERSON		113189.9	0.0	0.0	4278578.1			786488.6	0.0	0.0	29729268.5		
	HUNTINGDON		27908.8	0.0	0.0	1054952.6			225433.6	0.0	0.0	8521389.9		
	IROQUOIS		25269.2	0.0	0.0	955175.7			119364.5	0.0	0.0	4511978.0		
	KINGSGATE		12437.3	0.0	0.0	470129.9			269453.3	0.0	0.0	10185334.5		
	MONCHY		119743.0	0.0	0.0	4526285.3			740479.1	0.0	0.0	27990109.4		
	NIAGARA FALLS		87930.2	0.0	0.0	3323761.5			450543.5	0.0	0.0	17030544.0		
	ST STEPHEN		32347.7	0.0	0.0	1286144.5			185432.3	0.0	0.0	7243578.5		
TOTAL BP CANADA			603232.9			22865604.6			3953608.2			149680624.6		
BURLINGTON	KINGSGATE	GO-30-01	67042.3	0.0	0.0	2400114.3			386050.4	0.0	0.0	14462362.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	24671.9	0.0	0.0	1044113.8			151521.5	0.0	0.0	6598366.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3793.3	0.0	0.0	143955.7			22957.3	0.0	0.0	868577.1		
	MONCHY		48462.1	0.0	0.0	1819751.8			300568.7	0.0	0.0	11298898.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			67939.6	0.0	0.0	2477860.0		
TOTAL BURLINGTON MARKETING			76927.3			3007821.3			559733.8			21876727.1		
CALPINE ENERGY	KINGSGATE	GO-12-01	28499.7	0.0	0.0	1079568.7			135035.2	0.0	0.0	5113434.6		
CDN HUNTER	ELMORE	GO-71-01	49812.8	0.0	0.0	1893384.4			308779.9	0.0	0.0	11744445.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	56534.1	0.0	0.0	2145469.1			329148.1	0.0	0.0	12464497.1		
CNR LTD.	ELMORE	GO-4-02	41449.5	0.0	0.0	1682849.6			186505.2	0.0	0.0	7572110.8		
	KINGSGATE		20677.1	0.0	0.0	784696.0			86680.9	0.0	0.0	3281611.6		
	MONCHY		61452.2	0.0	0.0	2307530.1			266291.3	0.0	0.0	10003534.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À: April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			123578.8			4775075.7			539477.4			20857256.7		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	993.8	0.0	0.0	37507.1			7154.4	0.0	0.0	270007.4		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			50348.1	0.0	0.0	2023993.7		
		GO-7-00	0.0	0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			4368.8	0.0	0.0	163524.2		
		GO-7-00	0.0	0.0	0.0	0.0			17180.0	0.0	0.0	643108.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6730.4	0.0	0.0	252162.7		
TOTAL CONOCO CANADA ENERGY			0.0			0.0			282041.5			11259071.0		
CONOCO WESTERN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0			256325.5	0.0	0.0	10317173.2		
		GO-11-02	48090.7	0.0	0.0	1939017.0			48090.7	0.0	0.0	1939017.0		
	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0			43051.3	0.0	0.0	1628587.3		
		GO-11-02	8521.9	0.0	0.0	323406.1			8521.9	0.0	0.0	323406.1		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		
		GO-11-02	34419.1	0.0	0.0	1295190.8			34419.1	0.0	0.0	1295190.8		
TOTAL CONOCO WESTERN			91031.7			3557613.9			564066.7			22032743.0		
CORAL ENERGY	CHIPPAWA	GO-76-00	60.6	0.0	0.0	2288.9			891.5	0.0	0.0	33691.6		
	CORNWALL		292.2	0.0	0.0	11074.4			364.1	0.0	0.0	13761.5		
	EAST HEREFORD		4139.4	0.0	0.0	154896.3			11641.7	0.0	0.0	435287.9		
	EMERSON		54689.9	0.0	0.0	2045402.3			555788.3	0.0	0.0	20848238.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1		
	IROQUOIS		19247.0	0.0	0.0	719645.3			19247.0	0.0	0.0	719645.3		
	KINGSGATE		0.0	0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		2615.8	0.0	0.0	97857.1			6909.6	0.0	0.0	258285.5		
	NIAGARA FALLS		22508.1	0.0	0.0	850130.9			84637.5	0.0	0.0	3196888.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	ST CLAIR		124.3	0.0	0.0	4668.7			124.3	0.0	0.0	4668.7		
	ST STEPHEN		40317.9	0.0	0.0	1605055.7			235007.7	0.0	0.0	9355656.9		
TOTAL CORAL ENERGY			143995.2			5491019.6			963210.1			36697717.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2002 / Avril 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-77-00	12842.6	0.0	0.0	480313.3			77421.6	0.0	0.0	2905740.5		
	IROQUOIS		29628.5	0.0	0.0	1107909.6			156321.4	0.0	0.0	5850951.8		
	MONCHY		25875.3	0.0	0.0	971358.8			153861.5	0.0	0.0	5796451.0		
TOTAL CORAL RESOURCES			68346.4			2559481.6			387604.5			14553143.3		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	308.0	0.0	0.0	11633.2			1062.0	0.0	0.0	40111.7		
DOMINION EXPLORATION	ELMORE	GO-44-00	19040.1	0.0	0.0	764650.4			112403.4	0.0	0.0	4500305.6		
DUKE ENERGY	CORNWALL	GO-71-00	4630.4	0.0	0.0	174521.3			30741.3	0.0	0.0	1158639.2		
	ELMORE		97097.1	0.0	0.0	3883883.6			611603.1	0.0	0.0	24464123.6		
	EMERSON		3512.4	0.0	0.0	132346.1			50956.9	0.0	0.0	1920056.4		
	HUNTINGDON		81833.3	0.0	0.0	3140762.1			438849.8	0.0	0.0	16884241.2		
	IROQUOIS		20465.4	0.0	0.0	771137.0			116529.7	0.0	0.0	4390838.8		
	KINGSGATE		65480.7	0.0	0.0	2484337.7			732888.6	0.0	0.0	27745822.0		
	MONCHY		64775.9	0.0	0.0	2457598.7			386972.3	0.0	0.0	14681728.5		
	NIAGARA FALLS		11624.9	0.0	0.0	438840.0			76762.8	0.0	0.0	2897794.6		
	ST STEPHEN		170363.5	0.0	0.0	6758320.1			1022323.1	0.0	0.0	40659684.8		
TOTAL DUKE ENERGY			519783.7			20241746.6			3467627.6			134802929.1		
DYNEGY	CHIPPAWA	GO-22-01	37025.3	0.0	0.0	1398445.6			511580.8	0.0	0.0	19326137.7		
	ELMORE		37507.8	0.0	0.0	1516815.4			211950.9	0.0	0.0	8388333.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			3295.8	0.0	0.0	126898.8		
	IROQUOIS		2336.4	0.0	0.0	87358.0			9322.1	0.0	0.0	348177.7		
	KINGSGATE		21320.4	0.0	0.0	809109.2			129082.8	0.0	0.0	4888088.4		
	NIAGARA FALLS		32984.7	0.0	0.0	1245832.1			76981.2	0.0	0.0	2907080.5		
	ST CLAIR		7191.1	0.0	0.0	270097.7			9297.3	0.0	0.0	349227.7		
TOTAL DYNEGY			138365.7			5327658.0			951510.9			36333944.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			7980.9	0.0	0.0	306466.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	139592.0	0.0	0.0	5547386.3			876754.0	0.0	0.0	34910334.8		
ENBRIDGE GAS SERVICE		GO-99-01	27743.6	0.0	0.0	1125003.0			171994.4	0.0	0.0	7012304.6		
ENCO GAS	HUNTINGDON	GO-65-00	6224.0	0.0	0.0	242736.0			32700.0	0.0	0.0	1269423.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

APPENDI

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2002 / Avril 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-87-01	8039.2	0.0	0.0	303721.0			50971.8	0.0	0.0	1925265.1		
ENGAGE ENERGY	CORNWALL	GO-94-00	664.2	0.0	0.0	25033.7			4009.2	0.0	0.0	151106.7		
	EMERSON		44697.8	0.0	0.0	1684213.1			258054.8	0.0	0.0	9723504.9		
	HUNTINGDON		31043.9	0.0	0.0	1191464.9			260382.8	0.0	0.0	10021573.3		
	IROQUOIS		20396.3	0.0	0.0	768532.6			123057.8	0.0	0.0	4636817.9		
	KINGSGATE		137641.4	0.0	0.0	5210846.9			860355.7	0.0	0.0	32577226.3		
	MONCHY		87879.7	0.0	0.0	3305889.7			587523.7	0.0	0.0	22098141.5		
	NIAGARA FALLS		11054.4	0.0	0.0	417303.6			98118.7	0.0	0.0	3703980.9		
	ST CLAIR		2923.0	0.0	0.0	110781.7			43802.8	0.0	0.0	1660126.2		
	ST STEPHEN		6298.0	0.0	0.0	250408.5			37687.8	0.0	0.0	1498471.2		
TOTAL ENGAGE ENERGY			342598.7			12964474.6			2272993.3			86070949.2		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL ENRON			0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	0.0	0.0	0.0	0.0			67749.4	0.0	0.0	2654421.5		
HUNT OIL	ELMORE	GO-7-01	7592.8	0.0	0.0	301358.2			40138.8	0.0	0.0	1601328.7		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4803.7	0.0	0.0	179658.4			26199.1	0.0	0.0	997229.6		
	ELMORE		9458.8	0.0	0.0	395945.4			59909.2	0.0	0.0	2477349.9		
	EMERSON		14141.1	0.0	0.0	529018.5			89662.3	0.0	0.0	3391406.2		
	HUNTINGDON		8868.1	0.0	0.0	345057.8			44689.0	0.0	0.0	1737680.6		
	KINGSGATE		23694.4	0.0	0.0	899202.5			158742.6	0.0	0.0	6011091.8		
	MONCHY		114602.7	0.0	0.0	4303331.3			690944.9	0.0	0.0	25978630.1		
TOTAL HUSKY ENERGY			175568.8			6652213.9			1071865.4			40657737.9		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		36779.7	0.0	0.0	1461993.1			218125.0	0.0	0.0	8675924.4		
TOTAL HYDRO-QUEBEC			36779.7			1461993.1			282097.6			11065662.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2002 / Avril 2002 — MONTH: MOIS: November 2001 / Novembre 2001 — TO À: April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IGI RESOURCES	HUNTINGDON	GO-76-01	150344.3	0.0	0.0	5713083.4			1157976.4	0.0	0.0	44003103.2		
	KINGSGATE		12787.8	0.0	0.0	485297.0			107942.1	0.0	0.0	4083798.9		
TOTAL IGI RESOURCES			163132.1			6198380.4			1265918.5			48086902.1		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			61797.6	0.0	0.0	2332859.4		
INDECK/YERKES		GO-39-00	10230.0	0.0	0.0	386182.5			57353.3	0.0	0.0	2148965.8		
MARATHON	ELMORE	GO-63-00	12957.4	0.0	0.0	530605.5			74158.5	0.0	0.0	3037656.1		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	27543.5	0.0	0.0	1071584.0			114712.8	0.0	0.0	4460997.9		
	EAST HEREFORD		2860.8	0.0	0.0	111571.2			14405.9	0.0	0.0	561830.1		
	ELMORE		350.1	0.0	0.0	13653.9			36403.3	0.0	0.0	1419728.7		
	EMERSON		227704.2	0.0	0.0	8844828.1			1180113.5	0.0	0.0	45827529.0		
	HUNTINGDON		129279.4	0.0	0.0	5041896.6			455119.4	0.0	0.0	17749656.6		
	IROQUOIS		43010.6	0.0	0.0	1617659.7			239786.8	0.0	0.0	9112100.4		
	KINGSGATE		51752.9	0.0	0.0	2018363.1			515935.7	0.0	0.0	20121492.3		
	MONCHY		719727.0	0.0	0.0	28069353.0			3948967.3	0.0	0.0	154009724.7		
	NIAGARA FALLS		49398.4	0.0	0.0	1892425.3			352984.0	0.0	0.0	13609348.2		
	SPRAGUE		1176.0	0.0	0.0	44311.7			10761.0	0.0	0.0	405474.5		
TOTAL MIRANT CDA ENERGY			1252802.9			48725646.5			6869189.7			267277882.3		
MONTANA-DAKOTA	MONCHY	GO-19-01	7586.4	0.0	0.0	284869.3			47329.4	0.0	0.0	1777869.1		
N. AMERICAN	CHIPPAWA	GO-27-00	53.0	0.0	0.0	2001.3			898.3	0.0	0.0	33919.9		
	NIAGARA FALLS		4134.8	0.0	0.0	156130.0			41266.7	0.0	0.0	1558250.1		
TOTAL N. AMERICAN			4187.8			158131.3			42165.0			1592169.9		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1035.8	0.0	0.0	39091.1			4690.2	0.0	0.0	177139.1		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	1586.4	0.0	0.0	59870.7			3403.4	0.0	0.0	128444.3		
NEXEN CANADA LTD.	ELMORE	GO-86-00	104092.8	0.0	0.0	4243863.5			663185.1	0.0	0.0	26982146.3		
	EMERSON		30702.9	0.0	0.0	1148288.5			464564.3	0.0	0.0	17417544.1		
	IROQUOIS		141.1	0.0	0.0	5275.7			3617.0	0.0	0.0	135919.3		
	MONCHY		42604.8	0.0	0.0	1599810.2			237678.6	0.0	0.0	8937407.8		
	NIAGARA FALLS		2381.2	0.0	0.0	89937.9			41891.2	0.0	0.0	1567235.3		
	ST CLAIR		9743.6	0.0	0.0	365969.6			10521.8	0.0	0.0	395212.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2002 / Avril 2002 — MONTH: MOIS: November 2001 / Novembre 2001 — TO / À April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD.			189666.4			7453145.5			1421458.0			55435465.6		
NUMAC ENERGY	MONCHY	GO-45-00	17457.0	0.0	0.0	655510.3			102436.2	0.0	0.0	3850439.7		
NW NATURAL GAS	KINGSGATE	GO-59-01	12442.6	0.0	0.0	477422.5			310716.9	0.0	0.0	11922207.1		
PACIFIC GAS & ELEC		GO-64-01	464965.3	0.0	0.0	17645433.5			2856256.0	0.0	0.0	108163229.3		
PANCANADIAN	ADEN	GO-117-01	24991.4	0.0	0.0	906188.1			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		10430.0	0.0	0.0	395088.4			38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	26749.5	0.0	0.0	1003726.8			107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	848.0	0.0	0.0	32029.0			3414.0	0.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	413.3	0.0	0.0	19313.5			1271.9	0.0	0.0	59736.6		
		GO-99-99	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN			63432.2			2356345.8			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	80994.8	0.0	0.0	3304587.8			513131.0	0.0	0.0	20884908.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		23589.0	0.0	0.0	895202.6			142592.7	0.0	0.0	5399693.8		
	MONCHY		52097.1	0.0	0.0	1956246.1			312931.8	0.0	0.0	11761732.6		
TOTAL PETRO-CANADA			156680.9			6156036.4			997601.2			39159271.1		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	5134.1	0.0	0.0	193760.2			20595.9	0.0	0.0	776231.2		
TOTAL PETROCOM			5134.1			193760.2			24448.8			921024.3		
PG&E ENERGY	EAST HEREFORD	GO-46-01	8906.9	0.0	0.0	333741.6			8906.9	0.0	0.0	333741.6		
	ELMORE		20589.1	0.0	0.0	823564.0			122164.4	0.0	0.0	4907398.3		
	IROQUOIS		20291.0	0.0	0.0	760303.8			201760.4	0.0	0.0	7552350.2		
	KINGSGATE		0.0	0.0	0.0	0.0			103466.5	0.0	0.0	3918064.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: April 2002 / Avril 2002 — MONTH / MOIS: November 2001 / Novembre 2001 TO / À April 2002 / Avril 2002

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
PG&E ENERGY	NIAGARA FALLS	GO-46-01	24255.0	0.0	0.0	908834.9			241667.6	0.0	0.0	9059517.0		
TOTAL PG&E ENERGY			74042.0			2826444.2			677965.8			25771071.1		
PIONEER	ELMORE	GO-61-00	75918.7	0.0	0.0	3170783.8			463851.5	0.0	0.0	19246871.0		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27013.0	0.0	0.0	1010556.3			153378.0	0.0	0.0	5740526.2		
PORTLAND G.E.	KINGSGATE	GO-91-01	16027.6	0.0	0.0	607926.9			180414.9	0.0	0.0	6830674.1		
POWER CITY	CORNWALL	GO-40-00	265.0	0.0	0.0	10017.0			441.4	0.0	0.0	16684.9		
PROGAS	ELMORE	GO-4-01	70304.7	0.0	0.0	2676925.2			479476.6	0.0	0.0	18264257.3		
	EMERSON		8746.4	0.0	0.0	329850.4			65697.7	0.0	0.0	2478531.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8464.0	0.0	0.0	319516.0		
TOTAL PROGAS			79051.1			3006775.6			553638.3			21062304.5		
PUGET SOUND	HUNTINGDON	GO-15-02	128249.0	0.0	0.0	4931174.1			496315.8	0.0	0.0	19122588.3		
RELIANT	CHIPPAWA	GO-64-00	1776.3	0.0	0.0	67090.9			1776.3	0.0	0.0	67090.9		
	ELMORE		36388.5	0.0	0.0	1371846.5			149001.4	0.0	0.0	5921997.3		
	HUNTINGDON		14885.2	0.0	0.0	571294.0			76609.6	0.0	0.0	2944857.8		
	IROQUOIS		1213.3	0.0	0.0	45365.3			4780.7	0.0	0.0	178681.9		
	KINGSGATE		2345.4	0.0	0.0	89007.9			86384.9	0.0	0.0	3269534.7		
	NIAGARA FALLS		18152.1	0.0	0.0	685604.8			47141.6	0.0	0.0	1779362.9		
TOTAL RELIANT			74760.8			2830209.4			365694.5			14161525.3		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1293.5	0.0	0.0	48389.8			7816.0	0.0	0.0	291950.5		
RG&E	CHIPPAWA	GO-92-01	42571.0	0.0	0.0	1607906.7			278362.0	0.0	0.0	10513732.9		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	886.3	0.0	0.0	31782.7			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			85436.6	0.0	0.0	3219251.1		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD			42018.0			1583238.3			253508.6			9552204.1		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0			93880.9	0.0	0.0	3557449.3		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	153.0	0.0	0.0	5858.4			413.9	0.0	0.0	15848.2		
SELKIRK	NIAGARA FALLS	GO-115-01	1183.8	0.0	0.0	44286.0			13495.6	0.0	0.0	504541.1		
SETC	HUNTINGDON	GO-57-01	15988.0	0.0	0.0	599070.4			161227.1	0.0	0.0	6035340.6		
	IROQUOIS		0.0	0.0	0.0	0.0			98360.6	0.0	0.0	3673398.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI[illegible]CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND[illegible]

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: April 2002 / Avril 2002 — MONTH: / MOIS: November 2001 / Novembre 2001 TO / À April 2002 / Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	KINGSGATE	GO-57-01	24625.1	0.0	0.0	922702.5			276796.8	0.0	0.0	10363063.6		
	ST STEPHEN		19914.8	0.0	0.0	791812.4			122569.8	0.0	0.0	4874681.4		
TOTAL SETC			60527.9			2313585.3			658954.3			24946484.1		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	31955.4	0.0	0.0	1206955.5			94333.5	0.0	0.0	3562976.3		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND			31955.4			1206955.5			301062.6			11371134.5		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	27346.6	0.0	0.0	1037803.5			53080.4	0.0	0.0	2012599.9		
TOTAL SMUD			27346.6			1037803.5			94986.1			3598502.0		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	3377.0	0.0	0.0	127583.1			32092.0	0.0	0.0	1212890.1		
	CORNWALL		15.0	0.0	0.0	561.1			2932.8	0.0	0.0	109441.4		
	EAST HEREFORD		451.0	0.0	0.0	16876.4			6413.1	0.0	0.0	239620.5		
	IROQUOIS		12354.0	0.0	0.0	461916.1			37967.5	0.0	0.0	1418404.6		
	NIAGARA FALLS		15831.0	0.0	0.0	597936.9			299556.6	0.0	0.0	11317786.2		
TOTAL SPRAGUE ENERGY			32028.0			1204873.6			378962.0			14298142.9		
ST.LAWRENCE	CORNWALL	GO-83-00	2403.3	0.0	0.0	90580.4			21526.2	0.0	0.0	811268.8		
	IROQUOIS		0.0	0.0	0.0	0.0			1965.1	0.0	0.0	74050.7		
TOTAL ST.LAWRENCE			2403.3			90580.4			23491.3			885319.6		
SUMMIT	ELMORE	GO-49-99	13994.4	0.0	0.0	572371.0			89580.3	0.0	0.0	3672638.8		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		12963.2	0.0	0.0	486768.2			82052.1	0.0	0.0	3080613.7		
TOTAL SUNCOR			12963.2			486768.2			218488.5			8243627.6		
TALISMAN	ELMORE	GO-37-01	24957.0	0.0	0.0	985801.5			160370.2	0.0	0.0	6116581.2		
	HUNTINGDON		16491.4	0.0	0.0	632939.9			99253.4	0.0	0.0	3818995.7		
	MONCHY		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN			41448.4			1618741.4			268062.0			10252714.7		
TENASKA MARKETING	ELMORE	GO-78-01	216.5	0.0	0.0	8844.0			1809.5	0.0	0.0	74339.5		
	EMERSON		26675.1	0.0	0.0	997648.8			142611.2	0.0	0.0	5325850.5		
	MONCHY		80364.9	0.0	0.0	3017701.9			491135.6	0.0	0.0	18458672.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001
MOIS: Novembre 2001

TO April 2002
À Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	NORTH PORTAL	GO-78-01	0.0	0.0	0.0	0.0			1610.9	0.0	0.0	59989.9		
TOTAL TENASKA MARKETING			107256.5			4024194.7			637167.2			23918852.8		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	18176.9	0.0	0.0	698174.7			42511.1	0.0	0.0	1632851.3		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			18176.9			698174.7			84443.5			3243474.8		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			12580.8	0.0	0.0	483938.3		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	17562.6	0.0	0.0	665271.3			146959.0	0.0	0.0	5566807.1		
	NIAGARA FALLS		13237.5	0.0	0.0	501436.5			70685.0	0.0	0.0	2677547.9		
TOTAL TXU ENERGY			30800.1			1166707.8			217644.0			8244355.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			4118.5	0.0	0.0	155432.2		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	11272.4	0.0	0.0	425420.4			54529.5	0.0	0.0	2057943.4		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	KINGSGATE	GO-105-01	7628.1	0.0	0.0	292156.2			34520.9	0.0	0.0	1319868.9		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	11465.0	0.0	0.0	432689.1			53589.4	0.0	0.0	2022464.0		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			30365.5			1150265.7			170646.1			6457714.3		
WILLIAMS	HUNTINGDON	GO-70-01	8147.0	0.0	0.0	312763.3			32575.0	0.0	0.0	1254400.7		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2425.5	0.0	0.0	96316.2			11862.9	0.0	0.0	471882.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LI CES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001
MOIS: Novembre 2001

TO April 2002
À Avril 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6513456.1			2507446122	1181064173	4.71	42954422.6			1651259556.0	6430532554	3.89
*TOTAL			8080552.3			3099653391	1461606452	4.72	52585225.3			2015209353.5	7928109911	3.93

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2002 / MOIS: Avril 2002

MONTH: November 2001 / MOIS: Novembre 2001 TO / À April 2002 / Avril 2002

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	34712.7	0.0	0.0	1312140.0			314124.5	0.0	0.0	11873905.9		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			15206.0	0.0	0.0	569464.7		
COENERGY II	COURTRIGHT	GO-27-01	51211.3	0.0	0.0	1932714.5			679198.7	0.0	0.0	25632960.1		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			51211.3			1932714.5			763688.4			28821601.5		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-9-02	1180.2	0.0	0.0	44611.6			1180.2	0.0	0.0	44611.6		
	ST CLAIR		0.0	0.0	0.0	0.0			253382.2	0.0	0.0	9516004.0		
TOTAL CORAL ENERGY			1180.2			44611.6			254562.4			9560615.5		
DYNEGY	COURTRIGHT	GO-23-01	566.3	0.0	0.0	21264.6			59328.5	0.0	0.0	2225321.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			94933.0	0.0	0.0	3561634.8		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			566.3			21264.6			228062.7			8549427.1		
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	66655.9	0.0	0.0	2568251.7			268305.9	0.0	0.0	10273882.7		
TOTAL ENBRIDGE CONSUMERS			66655.9			2568251.7			393453.9			15202594.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	111458.9	0.0	0.0	4294511.3			744818.2	0.0	0.0	28516552.4		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	485.1	0.0	0.0	18690.9			664.3	0.0	0.0	25511.3		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	60607.6	0.0	0.0	2335210.8			293952.4	0.0	0.0	11257512.5		
NEXEN CANADA LTD.		GO-87-00	10447.1	0.0	0.0	402526.8			250468.7	0.0	0.0	9493503.0		
	SARNIA		12398.6	0.0	0.0	465691.4			301381.2	0.0	0.0	11309302.9		
TOTAL NEXEN CANADA LTD.			22845.7			868218.2			551849.9			20802805.9		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	25509.3	0.0	0.0	944609.3			165529.7	0.0	0.0	6129564.6		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	1029.0	0.0	0.0	38649.2			4116.1	0.0	0.0	154585.1		
	ST CLAIR		0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		

NATURAL GAS NET IMPORTS - LONG/SHORT T[illegible] LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN[illegible]

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2002
MOIS: Avril 2002

MONTH: November 2001
MOIS: Novembre 2001

TO April 2002
À Avril 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PREMSTAR			1029.0			38649.2			47137.1			1766892.1		
RELIANT	COURTRIGHT	GO-36-01	650.0	0.0	0.0	25044.5			55610.4	0.0	0.0	2099250.1		
TENASKA MARKETING		GO-79-01	9039.4	0.0	0.0	348288.1			35122.7	0.0	0.0	1279340.2		
	SARNIA		0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING			9039.4			348288.1			39779.1			1453908.7		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	756.6	0.0	0.0	30188.3			2738.8	0.0	0.0	109429.6		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10104.2	0.0	0.0	389314.8			59548.6	0.0	0.0	2280186.7		
*TOTAL LENGTH	SHORT TERM		396812.2			15171707.9	77561164	5.11	4165371.1			157876289.8	633547241	4.01
*TOTAL			396812.2			15171707.9	77561164	5.11	4165371.1			157876289.8	633547241	4.01